

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name S. J. Carr
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 10
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Fowler Upper Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3264' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER P&A Drinkard, Perf, Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set CIBP at 6325', cap with 35' cement. Perf 4985-87', 5000-02', 5038-40', 5058-60', 5092-94', 5106-08', 5142-44' and 5180-82' with (2) 1/2" JHPF. Spot NEFE double inhibited acid 5182'-4950'. Straddle perfs 5142'-5182', 5092'-5108', 4985-87' and 5000-02'. Spot 200 gals 15% NEFE inhibited acid 4985'-5002'. Set cement retainer at 4975'. Pumped 150 sacks Class "C" with .2% Halad, .7% Halad 9. Squeeze to 2400#. Tag top cement 4971', drill cement and cement retainer. Circulate hole clean. Perf 4934-36', 4943-45', 4956-58' and 4969-71' with (2) 1/2" JHPF (16 holes). Spot 15% NEA over perfs. Acidize 4934-71' with 2500 gals 15% NEFE slick and (30) 7/8" RCNB's. Had ball action of 150# to 600# with good breaks on pres on all but last stage of balls. AIR 1.6, max pres 3800#, avg 2800#, min 2000#, ISIP 900#, 5 min 600#, 15 min 350#. Re-acidize 4934-71' with 2500 gals 15% NEFE slick HCL and (30) 7/8" RCNB's. Pumped 5.2 BPM at 1330# with 66 bbls pumped, ball action to 2480#. After 68 bbls, balled out, pres to 5500#. Surge balls off perf. ISIP 660#, 10 min 150#, avg inj rate 5.2 BPM, avg pres 1300#. Ran 2-7/8" tubing with SN and rods. Now doing well study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RLPitts TITLE Area Engineer DATE 3-10-81

APPROVED BY Les Clavett TITLE Area Engineer DATE 3-10-81

CONDITIONS OF APPROVAL, IF ANY: