

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name S. J. Carr |
| 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 | 9. Well No. 10 |
| 4. Location of well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat Undes. Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3264' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>P&A Fowler Devonian, Perf, Acz</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP at 7435' and cap with 35' cement. Perf 6367-70', 6388-91', 6400-03', 6411-14', 6422-25' with (5) JHPF. Spot 3 bbls 20% NEFE double inhibited HCL 6425'-6300'. Treat 6363'-6425' with 3000 gals 20% NEFE slick acid and (48) 7/8" RCNB's. ISI 600#. 5 min 480#, 10 min 460#, 15 min 440#, max 5000#, min 1160#, AR 3.8 BPM. Ran RBP, pkr and SN on 2-7/8" tubing; RBP at 6379', pkr at 6344'. Ran pump and rods. Hung well on.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDPitue TITLE Area Engineer DATE 2-6-81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: