

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1167-31	
6. Unit Acreage (Acre)	
7. Name or Lease Name	
Possh	
8. Well No.	
3	
10. Field, or Field, or Wildcat	
Langlie Mattix	
12. County	
Lea	

13. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
14. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESER. ☐	OTHER ☐
17. Name of Operator	
Millard Deck	
19. Address of Operator	
P. O. Box 1047, Eunice, NM 88231	
4. Location of Well	
UNIT LETTER K	LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE OF SEC. 36 TWP. 24S RGE. 36 E	
15. Date Spudded	
9/14/80	16. Date T.D. Reached
9/21/80	17. Date Compl. (Ready to Prod.)
1/30/81	18. Elevations (D.F., RKB, RT, GR, etc.)
3278' RKB	19. Elev. Casinghead
3268'	
20. Total Depth	21. Fin. Test T.D.
3810'	3620'
22. If Multiple Compl., How Many	23. Intervals Drilled By
	Rotary Tools
	0-3750
	Cable Tools
	0
24. Producing Interval(s), of this completion - Top, Bottom, Name	
3507-3578' (14 holes) Queen	
25. Was Directional Survey Made	
Deviation only	
26. Type Electric and Other Logs Run	
GR-CNL, FDL, Cal, DLL	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	372'	12 1/4"	300 sxs - circulated to	surface
5 1/2"	15.5#	3810'	7 7/8"	900 sxs - circulated 50	sxs to pit.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3587'
						PACKER SET
						None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3507', 11', 13', 19', 30', 41', 43', 52',		DEPTH INTERVAL	
54', 56', 63', 69', & 78' (14 holes)		3507' - 3478'	
		AMOUNT AND KIND MATERIAL USED	
		1000 GA	

33. PRODUCTION					
Date First Production		Production Method (Flowline, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
1/30/81		Pumping			Prod.
Date of Test	Hours Tested	Choke Size	Flow Pn. For Test Period	Oil - Bbl.	Gas - MCF
2/4/81	24	--		6	75
Water - Bbl.	Gas - Oil Ratio				
90	12,500				
Flow Test by Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
---	---		6	75	90
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By			
Sold to El Paso Natural Gas Co.		Ed Pickett			
35. List of Attachments					
GR, CNL, FDL, Cal, DLL - Deviation survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					

SIGNED	DATE
M J Nelson	2/5/81
TITLE	DATE
Engineer	2/5/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of a sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where exceptions are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1156'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1280'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2590'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2744'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2970'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3442'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35'	35'	surface soil & Caliche				
35'	610'	575'	Red beds				
610'	1156'	546'	Red beds, anhy. & salt				
1156'	1280'	124'	Anhydrite				
1280	2590'	1310'	Salt w/anhydrite Stringers				
2590'	3810'	1220'	Sand & dolomite stringers				
RECEIVED FEB 26 1981 OIL CONSERVATION DIV.							