		· · · · · · · · · · · · · · · · · · ·	STATES MEN APPROVED
rm 3160-5 ine 1990)	DEPARTMENT OF THE INTERIOR		Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Seria NO. NM7488 - 8910138170
Do not use this fo	orm for proposals to drill	ND REPORTS ON WELLS I or to deepen or reentry to a different reserv PERMIT—" for such proposals	6. If Indian. Allottee or Tribe Name OIT.
SUBMIT IN TRIPLICATE			7. If Unit or CA. Agreement Designation Mypers Langlie Mattix Unit
Type of Well Oil Gas Well Well & Other Water Injection			8. Well Name and No. 212
Name of Operator 16696			9. API Well No.
Address and Telephone No. P.O. Box 50250 Midland, TX 79710 915-685-5717			7 10. Field and Pool, or Exploratory Area Langlie Mattix TR-Q-G
Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State 037240
1980 FNL	1780 FEL SM	NNE SECT TAYS R37E	Lea NM
CHECK	APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			
Notice	of Intent	Abandonment	Change of Plans
	_	Plugging Back	New Construction
X Subseq	lent Report		Water Shut-Off
Final Abandonment Notice			Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form
give subsurface loc 71) - MIRU PU	cations and measured and true vertice 3711' PB 6/28/97, WD 5/ka 4 + 69, Circ w/ pk 804, held 0	I pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* 271) - 3667' Perts - 340 WH, NUBOP. POOH w test to 50004, testec Fr fluid, set pkr & 32 K. RODU 6/28/95, put	14 - 3652' 1 DKa & +69.
		J Laza	
		-	$C^{\infty} = \frac{2}{m}$
		ALS 1923 A COL	
14 hereby certify that t	he foregoing is true and correct		en, j
Signed Land.		Stewart Tide Regulatory Analyst	Date7/7/95
	al or State office use)		
Approved by Title Title			Date