5-USGS-Hobbs- 1-BWI-MLMU

Form 9-331

1-W.A. Frnk: !ulsa 1-R.W. Blohm-Midland 1-File 9-WIO's

Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-7488
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit
1. oil gas G Water Injection	Myers Langlie Mattix Unit
weil weil other	9. WELL NO. 212
2. NAME OF OPERATOR Getty Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240	II. SEC., I., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 7, T24S,R37E
below.) AT SURFACE: Unit Ltr G, 1980'FNL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:& 1880 FEL.	Lea NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3306 G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3300 0.11.
TEST WATER SHUT-OFF FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	NOTE: Report results of multiple completion or zone
TOLE ON METER OASING	change on Form 9–330.)
MULTIPLE COMPLETE	V 3 1980
ARANDON#	
	LOGICAL SURVEY에 설명하는 본 변화를 하는 듯 , NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
including estimated date of starting any proposed work. If well is one measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
10/24/80 Drilled 7 7/8" hole to 3711'.	Ran 89 jts. (3701') 5 1/2", K-
R-3, $14#$ casing and set at 371	1'. Western cemented 5 1/2" ca-
sing:	
FIRST STAGE - 125 sxs. Lite, 1	8% Salt, 1% CaCl, 1/4# FLocele,
.4% defoamer and 200 sxs. 50- Total cement - 325 sxs. Circu	50 POZ, 2% CaCl, 1/4# Flocele.
Total cement - 325 sxs. Circu	18% Salt, 1% CaCl, 1/4# Flocel
and .4% defoamer. Total cemen	t - 1050 sxs. Circulated 15
sxs. cement. Total cement 1st	and 2nd stage 1375 sxs. Wait-
ing on cement.	
and the second Malayaki	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing/is true and correct	
Dale R. Crockett TITLE Area Supt.	
ACCEPTED FOR RECORD ACCEPTED FOR RECORD	fice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL HEAVY CHESTER	DATE
NOV 4 1980	
U.S. GEOLOGICAL SURVEY	***
ROSWELL, NEW MEXICOSee Instructions on Reverse	Site