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Effective 1-1-65 All distances must be from the cuter boundaries of the Section Well No. Operator New Mexico State "A" Knox Industries, Inc. Township County Unit Letter Section 18-5 34-E Lea 35 N Actual Footage Location of Well: West 1980 South 660 feet from the feet from the line and Dedicated Acreage: 320 Ground Level Elev. Producing Formation 3979' La Rica, East Morrow Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Production Manager Knox Industries, Inc. December 8, 1980 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1980 Registered Professional Engineer and/or Land Surveyor

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