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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

* REVISED *

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
STATE "B" COM
9. Well No.
2

2. Name of Operator
SHELL OIL COMPANY
3. Address of Operator
P. O. BOX 991, HOUSTON, TX 77001
4. Location of Well

10. Field and Pool, or Wildcat
CUSTER (ELLENBERGER/DEV)

UNIT LETTER J	LOCATED 1650	FEET FROM THE SOUTH	LINE AND 1980	FEET FROM
THE EAST	LINE OF SEC. 36	TWP. 24-S	RGE. 36-E	NMPM

12. County
LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-15-81	4-5-81	5-21-81	3286.5' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,950'	12,861'	2		X

25. Was Directional Survey Made
NO
27. Was Well Cored
YES

24. Producing Interval(s), of this completion - Top, Bottom, Name	
9,656' - 9,698' (DEVONIAN)	
26. Type Electric and Other Logs Run	
CNL/FDC, BHC, PML, DIL	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	1,200'	17 1/2"	950 sx LITE + 200 sx C1 C	
9 5/8"	50#	4,070'	12 1/4"	300 sx LITE + 250 sx C1 C	
7"	29#, 26#, 23#	12,950'	8 3/4"	670 sx LITE + 200 sx C1 C	
				1250 sx Class "H"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/2"	12,240'	12,235'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9646' - 9687' (32 1/2" holes)		DEPTH INTERVAL	
		9646' - 9687'	
		AMOUNT AND KIND MATERIAL USED	
		3600 gals 10% MCA	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-1-81		FLOWING				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-22-81	24	VARIOUS		5	272	4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1240	PACKER		30	1632	24	59.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Deviation Record, C-102, C-104, C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE JULY 13, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1,173'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Penn. "D"							
T. Yates	2,824'	T. Miss	T. Cliff House	T. Menefee	T. Point Lookout	T. Elbert						
T. 7 Rivers		T. Devonian	T. Menefee	T. Point Lookout	T. Elbert							
T. Queen		T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Base Greenhorn	T. Granite					
T. Grayburg	3,610'	T. Montoya	T. Simpson	T. McKee	T. Base Greenhorn	T. Granite						
T. Glorieta		T. Ellenburger	T. Dakota	T. Morrison	T. Todillo	T. Entrada						
T. Padlock		T. Gr. Wash	T. Morrison	T. Todillo	T. Entrada							
T. Blinberry		T. Granite	T. Delaware Sand	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"					
T. Tubb												
T. Drinkard												
T. Abo												
T. Wolfcamp												
T. Penn.												
T. Cisco (Bough C)												

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to	No. 2, from	to	No. 3, from	to	No. 6, from	to
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IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to	No. 3, from	to	No. 4, from	to
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,173		Red Beds				
1,173	3,610		Salt, Anhydrite				
3,610	8,820		Dolomite, Sand, Shale				
8,820	9,660		Lime, Sand, Shale				
9,660	12,300		Dolomite, Sand, Shale				
12,300	12,950		Dolomite				