Duce	A.J. Fore		f my knowledge e-d' rvisor Requlat	_	2 7 1981 12 7 1981
treby certify that the information a			-	_	
			f my knowledge and		_
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	-		-	•	
·		:		·	
CaC	C12 + 1/4#/sx	of 13 3/4" 6 flocele + 200 4 hrs WOC. 1/2) sx Class C +	2% CaCl2. Cmt	sx Howco Lite w/2% circ'd. Held press psi.
-	•	3:00 P.M. CST.			
A) SEE RULE 1103.			oils, and give persone	ni dates, including e	stimated date of starting any propos
M ALTER CASING	€ +	ANGE PLANS	Spud	Date	
	PL	US AND ASANDON	RIMEDIAL WORK	> ≺	ALTERING CASING PLUG AND ABANDONMENT
NOTICE OF IN				SUBSEQUENT	REPORT OF:
Check A	Appropriate Bo	x To Indicate N			
	15. Ele	3275' estimat			12. County
east the section	36	245	3	6E	
	650	su THE South	LINE AND	80 PEET PROM	Custer(Ellenburger/Dev)
O. Box 991 Houston.	TX 77001				2 — 10. Field and Pool, or Wildcat
ell Oil Company					State "B" Com
will X	DINER-			,	B. Form or Lease Hame
LD HOT DEE THIS FORM FOR PRO USE "APPLICAT)	POSALS TO DRILL DI CH FOR PERMIT	TO DELPLE DE PLUE IFCEM C-1011 FOR SU	BA(R TO A D)FFERENT (H PROPOSALE.)	4 2 3 1 A V D 1 R .	7. Unit Agreement Name
SUNDR	Y NOTICES AL	ND REPORTS ON	: WFI I S		
ATOR					5. State Oll & Gas Lease No.
CEFICE	.				Sa. Indicate Type of Lease State X
A.PE					

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NO. OF COPIES RECEIVED			NATION COUNTED	NI.		
DISTRIBUTION SANTA FE	H- NEW	MEXICO OIL CONSER	Form C-101 Revised 1-1-65			
FILE	+				5A. Indicate	Type of Lease
U.S.G.S.	+				STATE	
LAND OFFICE						& Gas Lease No.
OPERATOR						
					111111	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK			
la. Type of Work					7. Unit Agre	ement Name
DRILL X		DEEPEN	PLUG	BACK		
b. Type of Well					8. Form or L	ease Name
OIL GAS X	OTHER		ZONE MU	ZONE		"B" COM
2. Name of Operator					9. Well No.	
SHELL OIL COMPANY					2	1 D - 1 W(1) 4
3. Address of Operator	CTON TV 77001				i	od Pool, or Wildow
P. O. BOX 991, HOL		2 2 2 2 1			LUSTERLE	ELLENBURGER/DEV)
unit LETTE	IR I.oc	ATED 1650' FE	EET FROM THE SOUTH	LINE		
AND 1980' FEET FROM	THE east	, of sec. 36 T	NP. 245	36E NMPM		
AND FEET FROM		E OF SEC.	NP. 243	THITT	12. County	XHHHH
					LEA	
				<i>HHHH</i>	rriiirh	titititinn
		HHHHHH	9. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.
			13,000'	Ellenbu	urger	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2			22. Approx	. Date Work will start
3275' estimated	Blar	nket	<u>Sante Fe Drill</u>	ing Co.	1/	/1/8 1
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			•
0175 05 1101 5	CIZE OF CACING	WEIGHT DED FOOT	SETTING DEPTH	L CACKE O	E COMENT	EST. TOP
size of HOLE conductor	SIZE OF CASING	WEIGHT PER FOOT conductor	40'	40 Red		surface
17 1/2"	13 3/8"	48# H-40	1225'	800 Cla		surface
12 1/4"	9 5/8"	36# K-55	4100'	900Lite		surface
	3 0,0	30% 100	1	Class		3411400
8 3/4"	7"	29#,26#,23#	12,950'	750 C1		8000'
		L-80				
					1	<u> </u>
_						
В	OP PROGRAM: 3M	S - SRRA				·
					APPROVAL	
					OR 90 DAYS	
				DR	ILLING CO.	MMENCED,
					21/1	6/81
				EXPIRES	· · · · · · · · · · · · · · · · · · ·	may francisco la serie de la constante de la c
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	: AND PROPOSED NEW PRODUC
I hereby certify that the information		olete to the best of my kr	nowledge and helief.			
and -t	1				19.	2000
Signed MESAMAN	MR A.J. Fore	e Tule Supervisor	-Reg. & Permit	.s	Date 12 3	2080
(This, space for					-	
	1/1/	erroett.	VISOR DISTR	ICTE I	}	4N 1) 1981

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JAN 5/1981

OIL CONSERVATION DIV.

