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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION				Revised 1-1-65		
FILE					5A. Indicate Type of Lease		
u.s.g.s.	5.S.				STATE FEE		
LAND OFFICE	······································					Gas Lease No.	
OPERATOR				k	mm,	mmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	IR PLUG BACK	P	7. Unit Agree	ement Name	
					·		
DRILL XX DEEPEN DEEPEN PLUG BACK DEEPEN DEEP					8, Farm or Lease Name		
OIL XX GAS SINGLE XX MULTIPLE ZONE ZONE ZONE					State NM '11'		
2. Name of Operator						9. Well No.	
Santa Fe Energy C	Company					1	
3. Address of Operator					10. Field and Pool, or Wildian		
7200 I-40 West, Amarillo, TX 79106					Tulk-Devonian Pool		
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North							
AND 660' FEET FROM	THE West LIN	E OF SEC. 11	VP. 15S RGE. 32		12, County	<i>mHHHHH</i>	
					Lea		
	HHHHHH	HHHHH	/////////////////////////////////////	///////	7777777	HHHHH	
HHHHHHH	HHHHH	44444	e. Proposed Depth	19A. Formation	,,,,,,,	20. Rotary or C.T.	
	Deve		Devonia	an	Rotary		
21. Elevations (Show whether DF)	Revations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor			22. Approx.	Date Work will start		
4284' GL	B1anke	t/current	Landis Drilli	ing Co.	Apr	il 1, 1981	
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE SIZE OF CASING 17 1/2" 13 3/8"		54.5#	400'	450		Circ	
12 1/4"	9 5/8"	40.5#	4400'			300' from sur	
7 7/8"	5 1/2"	17#	Est.13,500'	Est.900	sx	Est. 9000'	
•				1			
1. Drill a 17 1/	'2" hole to 400'	and set 13 3/	8" casing, cir	culating	cement t	o the	
curface WOC 10-12 hours Ninnle un BOPs and test to full working pressure.							
2. Drill a 12 1/4" hole to 4400'. Run and cement 9 5/8" casing. Estimated cement							
top of 300' from ground level. NU BOPs and pressure test to full working pressure.							
3. Drill a 7 7/8" hole to TD with sufficient mud weight to control formation pressures. 4. Either run and cement 5 1/2" production casing or plug and abandon as directed by							
4. Either run an	nd cement 5 1/2 co Oil Conservat	ion Commission	sing of plug a.	na abanao	11 43 611	occou by	
the New Mexic	co off conserva-	TOU COMMITSSION	0				
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ANNANTALIA (M. 1871) TRANTI EN PROPERTO DE LA CONTRACTOR DE LA							
7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
and the control of th							
IN ADOVE SDACE DESCRIBE DE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Drilling Engineer January 13, 1981							
Signed Samy 9. 4	nozu	TitleDrillin	g Engineer		Date Jani	1917 19, 1201	
(This space for	State Use)					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	1 h	SUPERV	TOTAL SICTOR	NAME OF			
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CONDITIONS OF APPROVAL, IF MY:

NET MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION LAT

Form C-102 Supersedes C-128 Effective 1-1-65

Ronald J. Eidson

All distances must be from the outer boundaries of the Section Well No. Operator State N.M. Santa Fe Energy Unit Letter Lea County, New Mexico 32 East 15 South Actual Footage Location of Well: feet from the West feet from the North Producing Formation Dedicated Acreage Ground Level Elev. 40 Tulk-Devonian Devonian Actes 4283.6 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 660 best of my knowledge and belief Sammy N. Morgan Position Drilling Engineer STERED LAND Company Santa Fe Energy Company January 13, 1981 I heraby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or is true and correct to the best of my Date Surveye i 1-6-81 Registered Professional Engineer PATRICK A. ROMERO

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