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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-27307

Form C-101
Revised 1-1-65

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| R-1167 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|-----------------------------------|----------------------------------|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well | | 8. Farm or Lease Name | |
| DRILL <input checked="" type="checkbox"/> | DEEPEN <input type="checkbox"/> | Dssh | |
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | 9. Well No. | |
| OTHER | | 4 | |
| 2. Name of Operator | | 10. Field and Pool, or Wildcat | |
| MILLARD DECK | | Langlie Mattix | |
| 3. Address of Operator | | 11. County | |
| P. O. Box 1047, Eunice, New Mexico 88231 | | Lea | |
| 4. Location of Well | | 12. Proposed Depth | |
| UNIT LETTER B LOCATED 330 FEET FROM THE North LINE | | 3800' | |
| AND 2310 FEET FROM THE East LINE OF SEC. 36 TWP. 24 South, 36 East | | 19A. Formation | |
| | | Queen | |
| | | 20. Rotary or C.T. | |
| | | Rotary | |
| 21. Elevations (Show whether DF, RL, etc.) | | 21B. Drilling Contractor | |
| 3272' GL | | Kenai Drilling Co. | |
| 21A. Kind & Status Plug. Bond | | 22. Approx. Date Work will start | |
| Blanket on file | | 4/1/81 | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|-----------|
| 12 1/2" | 8 5/8" | 24# | 350' | 300 | Circulate |
| 7 7/8" | 5 1/2" | 15.5# | 3800' | 900 | Circulate |

- Surface casing will be set at 350' and 300 sacks of Class "C" cement will be used to circulate the cement back to the surface.
- 5 1/2" production casing will be set at approximately 3800' or at total depth. The production casing will be cemented using Halliburton Lite cement, followed by Class "C" 50-50 Poz cement. The volumes will be calculated using a caliper survey. Enough cement will be used to circulate the cement back to the surface. The Class "C" 50-50 Poz will be placed from total depth back up into the salt section.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/6/81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLEED-OFF PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. J. Nelson Title Engineer Date 3/4/81

(This space for State Use)

APPROVED BY Jerry S. Linton TITLE SUPERVISOR OF DRILLING DATE 4/1/81

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COM. SECTION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

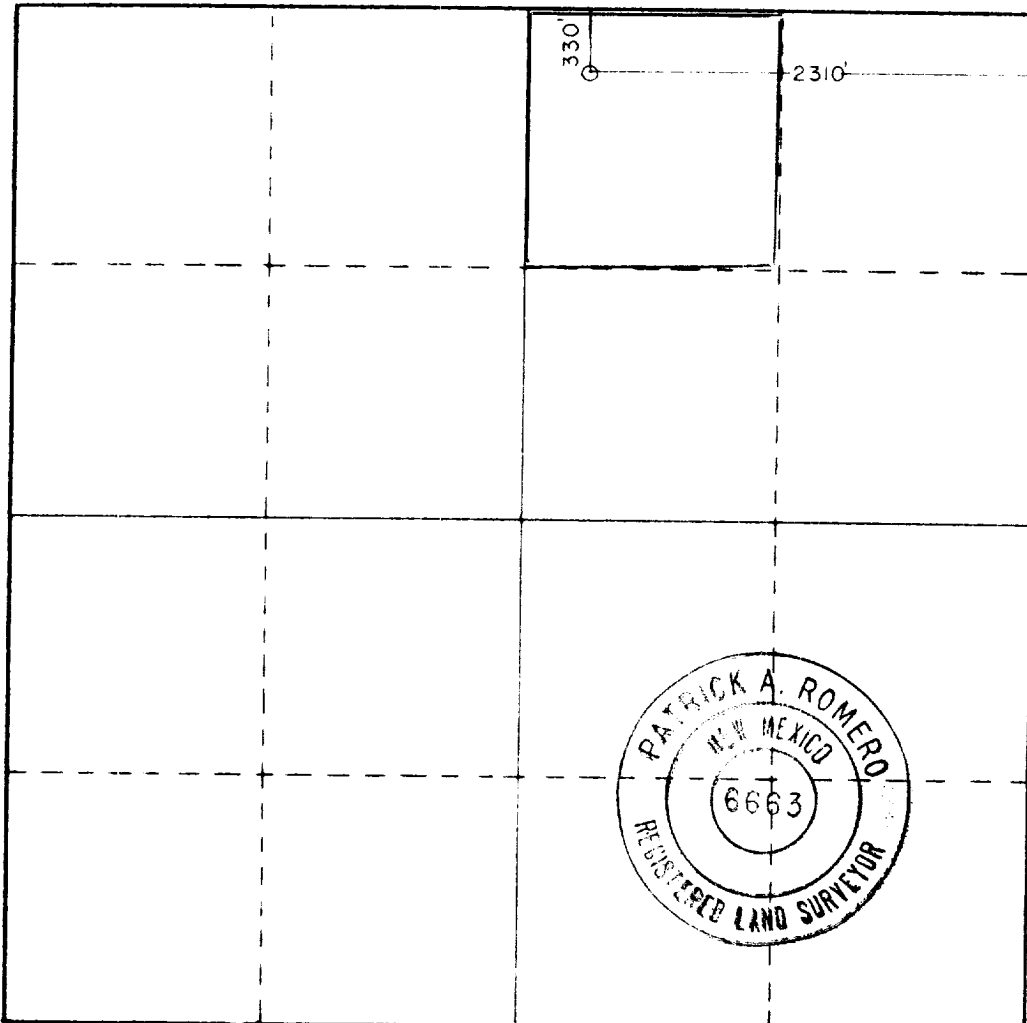
| | | | | | |
|---|-------------------------------------|----------------------------|-------------------------------|----------------------|---------------------------------------|
| Operator Millard Deck | | Lease Possh | | Well No. 4 | |
| Tract Letter B | Section 36 | Township 24South | Range 36East | County Lea | |
| Actual Footage Location of Well: 330 feet from the North line and 2310 feet from the East line | | | | | |
| Ground Level Elev. 3272 | Producing Formation Queen | | Pool Langlie Mattix | | Dedicated Acreage: 40 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Millard Deck
Position
Owner-Operator
Company
Millard Deck
Date
Mar. 4, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Mar. 3, 1981
Registered Professional Engineer and/or Land Surveyor
Patrick A. Romero
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600