30-025-21362

APPROVAL VALID FOR 180 DAYS PERE 17 PRAMES 10/9/81 UNLESS DRILLING UNDERWAY

PROPOSED CASING AND CEMENT PROGRAMSIZE OF HOLESIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TOP171/2"113/4"38# or 40#1400'1800'Circulate11"85/8"24#, 28#,&32#5500'1900'Circulate77/8"51/2"15.50 & 17#9500'500'6500'One using gel-lime mud & set 113000# BOP & Pressure test BOP & surface csg.Install 3000# BOP & Pressure test BOP & surface csg.Install 3000# BOP & pressure test BOPs & csg.Drill 177/8" hole using salt water base mud to approximately 9500'.Drill 7 7/8" hole using salt water base mud to approximately 9500'.Drill stem test any significant shows of oil or gas & run electric logs.	·····						51	0 - 1 - 0	1-1-1-261	
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7 7/8"5 1/2"15.50 & 17#9500'500'6500'. Drill 17 1/2" hole using gel-lime mud & set 11 3/4", 38 or 40# surface csg & cmt to surface Install 3000# BOP & Pressure test BOP & surface csg Drill 11" hole using salt water base mud & set 8 5/8" csg @ 5500' & cement to surface Install 3000# BOP & pressure test BOPs & csg Drill 7 7/8" hole using salt water base mud to approximately 9500' Drill stem test any significant shows of oil or gas & run electric logs.	11"	8 5/8	311							
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 Install 3000# BOP & Pressure test BOP & surface csg. Drill 11" hole using salt water base mud & set 8 5/8" csg @ 5500' & cement to surface. Install 3000# BOP & pressure test BOPs & csg. Drill 7 7/8" hole using salt water base mud to approximately 9500'. Drill stem test any significant shows of oil or gas & run electric logs. 	D 111 17 1/01 1							-		
 Drill 11" hole using salt water base mud & set 8 5/8" csg @ 5500' & cement to surface. Install 3000# BOP & pressure test BOPs & csg. Drill 7 7/8" hole using salt water base mud to approximately 9500'. Drill stem test any significant shows of oil or gas & run electric logs. 	. Urill 1/ 1/2" ho	ole using	ge⊥-lin	ne mud & set 1	1 3/4", 38 or	40#	surface	e csg &	cmt to surface.	
 Install 3000# BOP & pressure test BOPs & csg. Drill 7 7/8" hole using salt water base mud to approximately 9500'. Drill stem test any significant shows of oil or gas & run electric logs. 	• Install 3000# BC	JP & Press	sure tes	st BOP & surfa	ce csg.					
 Drill 7 7/8" hole using salt water base mud to approximately 9500'. Drill stem test any significant shows of oil or gas & run electric logs. 	. Drill 11" hole u	ising salt	: water	base mud & se	t 8 5/8" csg @	550	00'& ce	ement to	o surface.	
. Drill stem test any significant shows of oil or gas & run electric logs.										
If production in indicated set & compute 5 $1/2$ " 15 5# & 17# anging with 500 or out										

7. If production in indicated, set & cement 5 1/2" 15.5# & 17# casing with 500 sx cmt.

8. Perforate productive zone & acidize or frac as needed.

** Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DESCEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed 110 - Chert	TitleDrilling Foreman	
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IFANY:	SUPERVISOR AND	DATE

MANY MEXICO OIL CONSERVATION COMMISS N WEL_ LOCATION AND ACREAGE DEDICATION PLAT

1

		All distances must be	from the outer boundaries	of the Section	• · · · · · · · · · · · · · · · · · · ·
Operator Jake L.	Hemon		Hamon/ Samedar	West	Well No. 1
Unit Letter Sect		Township	Range	County	L
0	8	20 South	36 East	Lea	
Actual Footage Location	of Well:	\$			
	t from the	South line and		iest from the East	line
Ground Level Elev.	Producing For		Pool Narth Deudo Bo	ne_Enring	Dedicated Acreage: 40
3616.9	Bone Sp		UNDESIGNA		Acres
	me lease is	-	-	l or hachure marks on th dentify the ownership tl	hereof (both as to working
dated by comm	unitization, u No If an	nnitization, force-pool	ing. etc? of consolidation	One Lease	all owners been consoli-
this form if nec No allowable w	essary.) ill be assigne	ed to the well until a	ll interests have been	consolidated (by com	munitization, unitization, approved by the Commis-
	 		i I		CERTIFICATION
				tained he	certify that the information con- rein is true and complete to the y knowledge and belief.
	+ !	+		B. W. Position	
			ENGINEER	Company JAKE L	ng Foreman . HAMON
	1 		676		6, 1981
			104N W NEST	shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me er supervision, end that the same nd correct to the best of my a and belief.
				Registered f and/or L and	31, 1981 Professional Engineer Surveyor
001 000 066 0	1320 1650 185	0 2310 2640 200	0 1500 1000	Bog	No. JOHN W. WEST 676 PATRICK A. ROMERO 6065 Renald J. Eidene 3239

Form C-102 Supersedes C-128 Effective 1-1-65