· -	e	•). J. 🕲		-	30-025-27372	
Form 9-831 C (May 1963)		SUBMIT IN TRIPLICA.			Form approved. Budget Bureau No. 42-R1425.		
		D STATES reverse side)					
	DEPARTMENT		5. LEASE DESIGNATION AND SEBIAL NO.				
	GEOLOG	NM-0.557686					
APPLICATION	N FOR PERMIT T	O DRILL, D	DEEPEN	, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK		DEEPEN [PLUG BA	ск 🗌	7. UNIT AGREEMENT NAME	
	ELL OTHER	17	SINGLI	MULTIP ZONE		SEMU 8. FARM OR LEASE NAME	
2. NAME OF OPERATOR CONOCO INC	Ŭ	Real of the			SEMU Weir Drinkard		
3. ADDRESS OF OPERATOR	Hobbs, N.M. 88240		Ar	त 1 1981		119 10. FIELD AND POOL, OB WILDCAT	
	eport location clearly and i	n accordance with	h any State	requirements.*)		- Julein Dulakand	
	FNL & 1905'FWL			SERVICE AND		11. SEC., T., B., M., OB BLK. AND SUEVEY OR AREA	
At proposed prod. zon						Sec. 23, T-205, R-37E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	ST TOWN OB POST	OFFICE*			12. COUNTY OF PARISH 13. STATE	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest drig	ľ Jine, ft.		16. NO. OF	ACRES IN LEASE	тот	HIS WELL 40 acres	
18. DISTANCE FROM PROPOSED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROT 7030		20. ROTA	RY OR CABLE TOULS	
21. ELEVATIONS (Show wh 3530 GR						22. APPEOL. DATE WORK WILL START* July 14, 1981	
23.	~ /	ROPOSED CASIN	G AND CH	MENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT	
17 1/2"	13 3/8 "	54.5#		1300'		1806sx circulate	
+ 1244"	85/8"	32#		2700'		2057sx circulate =	
778"	51/2"	15.5#		7030'		1603 3x.	
a Weir D	oosed to drill orinkard oil well oments Sor 10-p	Ч.				2030' and complete it as	
* Intermedia	te string will b	erun only	y is th	nere are wat	terslow.	s,	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. 26.56 JAFU# UR4.2 BIGNED UM	a Gutterfull TIT	Administrative Supervisor	DATE March 31, 1981
(This space for Fede			
ревміт No(Ung. Sed) GEORGE H. STEWARI	APPBOVAL DATE	
APPROVED BY	APR 91981		
	JAMES A. GILLHAM DISTRICT SUPERVISOR		

*See Instructions On Reverse Side

NE LEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 14-65

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		All distances must be from	the outer boundaries of the	e Section.	······					
; •ra'or Cone	oco, Inc.		SEMU Weir Dr	rinkard	119					
F	Section 23	20 South	37 East							
Actual Foctage Lo 1810		rth line and	1905 feet f	rom the West	line					
Ground Level Elen 3530.3			weir Drinkard		Dedicated Acreage: 40 Acres					
1. Outline		ated to the subject well		hachure marks on th						
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling, etc?										
Yes Yes	Yes No If answer is "yes." type of consolidation									
	If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
No allow	this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion.									
			f 1		CERTIFICATION					
				toined he	ertify that the information con- rein is true and complete to the y knowledge and belief.					
	+	==		Name Zura Position	Fatterfit					
		l N	1	Company	trative Supervisor					
į	i § 1 [Date	Inc. 31,1981					
	1		1	March	31,1981					
		REG. PROY	STATE OF DELLA	shown on notes af under my is true o	certify that the well location this plat was plotted from field actual surveys mode by me or supervision, and that the same nd correct to the best of my cond belief.					
			DAN W. WEST		3-18-81 Professional Engineer					
] 7==-7			Contificate 1	PATRICK A. ROMERO 6663					
0 330 660	90 1320 1650 19	0 2310 2640 2000	1800 1000 800	87	Ronald J. Eidson 3239					