

30-025-27384

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NEW MEXICO OIL CONSERVATION COMMISSIL
5-NMOCD-Hobbs 10-WIO's
1-Adm. Unit-Midland
1-JDM-Engr.
1-BWI-Foreman
1-File

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Inj. Well <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator	Getty Oil Company
3. Address of Operator	P.O. Box 730, Hobbs, NM 88240
4. Location of Well	UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 3 TWP. 24S RGE. 37E NMPM
19. Proposed Depth	3700'
19A. Formation	Queen
20. Rotary or C.T.	Rotary
21. Elevations (Show whether DF, RT, etc.)	3255.9 GL
21A. Kind & Status Plug. Bond	Blanket
21B. Drilling Contractor	to be determined
22. Approx. Date Work will start	April 8, 1981

7. Unit Agreement Name
Myers Langlie Mattix Unit
8. Farm or Lease Name
Myers Langlie Mattix Unit
9. Well No.
185
10. Field and Pool, or Wildcat
Langlie Mattix
12. County
Lea

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500'	300	Surface
7 7/8	5 1/2	15.5	3700'	1200	Surface

The proposed well will be drilled from the surface to a total depth of 3700' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10/22/81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 4/7/81

APPROVED BY SUPERVISOR DISTRICT I DATE APR 22 1981