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Form C-105
Revised 8-4-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCD-Hobbs
1-Midland-Admin Unit
1-File
1-Laura Richardson-Midland
1-Engr-JDM
1-BB
1-Foreman-BWI
1-BW

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Myers Langlie Mattix Unit
8. Farm or Lease Name
Myers Langlie Mattix Unit

2. Name of Operator
Getty Oil Company
3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

9. Well No.
193
10. Field and Pool, or Wildcat
Langlie Mattix

4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 10 TWP. 24-S RGE. 37-E NMPM
12. County
Lea

15. Date Spudded
6/30/81
16. Date T.D. Reached
7/8/81
17. Date Compl. (Ready to Prod.)
2/9/82
18. Elevations (DF, RKB, RT, GR, etc.)
3252.3' GL
19. Elev. Casinghead
-

20. Total Depth
3700'
21. Plug Back T.D.
3652'
22. If Multiple Compl., How Many
-
23. Intervals Drilled By
Rotary Tools
0-3700'
Cable Tools
-

24. Producing Interval(s), of this completion - Top, Bottom, Name
3467-3624' = 20 (.38") holes - Queen
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Schlumberger - DLL - 2500 - 3589' Com. Neu.
Form. Den. 0 - 3573'; Welox Dual Space Neutron - Cmt. Bond Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	500'	12 1/2"	350 sxs.	circ. 100 sxs.
5 1/2	14#	3695'	7 7/8"	1500 sxs.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3613'	

31. Perforation Record (Interval, size and number)
3467-75, 80, 83, 85, 95, 98, 3503, 13, 17, 32, 48, 59, 72, 80, 86, 98, 3604, 20, 24 = 20 (.38") holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3467-3624'	2000 gals. 15% NE 50 balls
	25,600 gals. Apollo 30,29000# 10-20 Sand, & 12,000# 8-12 Sand

33. PRODUCTION

Date First Production
2/9/82
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump - 2 1/2" x 1 1/2" x 20'
Well Status (Prod. or Shut-in)
Production

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/16/82	24	-		30	151	268	5033/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-		30	151	268	35

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Deirdre R. Crockett TITLE Area Superintendent DATE 2/26/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Rustler					
T. Anhy	1018	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1209	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2449	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2660	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2870	T. Devonian	T. Menefee	T. Madison	
T. Queen	3310	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Granite	T. Todilto	T.	
T. Drinkard		T. Delaware Sand	T. Entrada	T.	
T. Abo		T. Bone Springs	T. Wingate	T.	
T. Wolfcamp		T. Penrose 3460	T. Chinle	T.	
T. Penn.		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn. "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	767	767	Redbed				
767	2125	1358	Anhydrite				
2125	2436	311	Salt & Anhydrite				
2436	3700	1264	Anhydrite				

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O.C.D.
HOBBS OFFICE