

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

5 - NMOC - Hobbs

1 - File

1 - Laura Richardson - Midland

1 - JDM - Engr.

1 - BWI - Foreman

1 - BW

11 - WIO's

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Getty Oil Company

P.O. Box 730 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Myers Langlie Mattix Unit	Well No. 193	Pool Name, Including Formation Langlie Mattix - Queen	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location				
Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>10</u> Township <u>24-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384, Jal, NM 88252					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 24S	Rge. 37E	Is gas actually connected? Yes	When 2/9/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 6/30/81	Date Compl. Ready to Prod. 2/9/82		Total Depth 3700'		P.B.T.D. 3652'			
Elevations (DF, RAB, RT, CR, etc.) 3252.3' GL	Name of Producing Formation Queen		Top Oil/Gas Pay 3467'		Tubing Depth 3613'			
Perforations 3467' - 3624' = 20 (.38") holes					Depth Casing Shoe 3700'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8"	500'	350 sxs.
7 7/8"	5 1/2"	3695'	1500 sxs.
	2 7/8"	3613'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

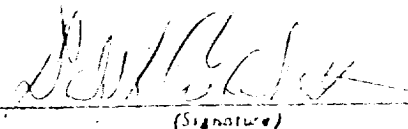
Date First New Oil Run To Tanks 2/9/82	Date of Test 2/16/82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 298	Oil-Bbls. 30	Water-Bbls. 268	Gas-MCF 151

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Area Superintendent
(Title)

3/3/82

(Date)

BH/ly

OIL CONSERVATION DIVISION
MAR 8 1982

APPROVED _____, 19

ORIGINAL SIGNED BY
JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of casing, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.

RECEIVED

MAR - 4 1982

O.C.D.
HOBBS OFFICE