Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator Operator | | | | | | | | Well API No. | | | | | |
|--|--|---|--|-------------------------------------|--------------------------------|--|---|------------------|-----------------------|-----------------|---------------------------------------|--|--|
| Texaco Exploration and Production Inc. | | | | | | | | 30 025 27386 | | | | | |
| Address | | | | | | | | - | | | · · · · · · · · · · · · · · · · · · · | | |
| P. O. Box 730 Hobbs, NM | 88241- | 0730 | | | [X] Ou | on (Diseas amai | Inia) | - | | | | | |
| Reason(s) for Filing (Check proper box) New Well | X Other (Please explain) Eff.4-1-91 return oper to TPI, change to Sirgo | | | | | | | | | | | | |
| Recompletion | completion Oil Dry Gas | | | | | | an error. TPI name changed to TEPI 6-1-91 | | | | | | |
| Change in Operator | Casinghea | d Gas | | ensate 🔲 | | | | | - | | | | |
| If change of operator give name and address of previous operator Sirgo | Operatir | ng, Inc. | Р. (| D. Box 3 | 531 Midla | nd, TX 7 | 9702 | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | ASE | | | | | | ÷ | | | | | |
| Lease Name MYERS LANGLIE MATTIX UN | Well No. Pool Name, Including 162 LANGLIE MAT | | | ing Formation TIX 7 RVRS Q GRAYBURG | | | Kind of Lease State, Federal or Fee FEE | | e L | Lesse No. | | | |
| Location | | · · · · · · · · · · · · · · · · · · · | | | | | _ | | | | | | |
| Unit Letter | : 1980 | <u> </u> | | | OUTH Lin | e and560 | <u> </u> | Fe | et From The | WEST | Line | | |
| Section 3 Township | , 2 | 45 | Rang | e 37E | , N | мрм, | | | LEA | | County | | |
| III. DESIGNATION OF TRAN | SPORTE | | | ND NATI | | | | | | | | | |
| Name of Authorized Transporter of Oil Texas New Mexico Pipeline C | | | | | | Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202 | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas | | | | | | Address (Give address to which approved | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. | | Twp. Rge. 245 37E | | Is gas actually connected? YES | | | When? 02/17/82 | | | | | |
| If this production is commingled with that i | | | ــــــــــــــــــــــــــــــــــــــ | | gling order num | | L | | | 717702 | | | |
| IV. COMPLETION DATA | | Oil Well | | Gas Well | New Well | Workover | Dec | epen | Plug Back | Same Res'v | Diff Res'v | | |
| Designate Type of Completion | | i | i_ | | <u>i</u> | <u>i</u> | <u>i</u> | <u>.</u> i | · | <u>i</u> | <u>i</u> | | |
| Date Spudded | a Spudded Date Comp | | l. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Produ | | | ormatio | a . | Top Oil/Gas | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | <u></u> | Depth Casing Shoe | | | | | | | |
| | 7 | TIRING | CAS | ING ANT | CEMENT | NG RECOR |) D | | [| | | | |
| HOLE SIZE | | TUBING, CASING AND CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOW | ABLE | <u> </u> | | | | | L | | | | |
| OIL WELL (Test must be after re | | | | | | | | | | for full 24 hou | rs.) | | |
| Date First New Oil Run To Tank | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | | | | |
| Length of Test | Tubing Pressure | | | Casing Pressure | | | | Choke Size | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | Water - Bbis. | | | Gas- MCF | | | | |
| GAS WELL | l | | | | .1 | · | | | <u> </u> | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbis. Conden | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Press | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| AT ODED ATOD CEDTER | ATE OF | COM | OT TA1 | NCE | 1 | | | | <u> </u> | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation | | | | | | OIL CONSERVATION DIVISION | | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | | | |
| Aa Hear | | | | | Du | The state of the s | | | | | | | |
| Signature J. A. Head Area Manager | | | | | By_ | Dy | | | | | | | |
| Printed Name August 23, 1991 | | 505/3 | Title 393-7 | 7191 | Title | - | | | | | | | |
| Date | | | phone l | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

