

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5 - NMOCD-Hobbs
1 - File
1 - Engr-JDM

1 - Laura Richardson-Midland
1 - Foreman-BWI
1 - WLG
1 - BW

Form C-105
Revised 11-1-76

54. Indicate Type of Lease	
State ☐	Fee ☒
55. Oil & Gas Lease No.	

1. TYPE OF WELL 1 - Admin Unit-Midland

b. TYPE OF COMPLETION	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Getty Oil Company

3. Address of Operator

P.O. Box 730 Hobbs, NM 88240

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 560 FEET FROM

THE West LINE OF SEC. 3 TWP. 24S RGE. 37E NMPM

15. Date Spudded 7/23/81	16. Date T.D. Reached 8/5/81	17. Date Compl. (Ready to Prod.) 2/17/82	18. Elevations (DF, RKB, RT, GR, etc.) 3235.2 GL	19. Elev. Casinghead
-----------------------------	---------------------------------	---	---	----------------------

20. Total Depth 3745'	21. Plug Back T.D. 3697'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools → 0-3745'	Cable Tools
--------------------------	-----------------------------	----------------------------------	---	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name

3460 - 3619' - Queen

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run Schlumberger: DLL-MSFL, CNL-FDC, Computer Process, Dresser: CBL-VDL-CCL-GR

27. Was Well Cored
Yes - 3

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	501'	12 1/4"	350 sx.	100 sx. circ.
5 1/2"	14#	3745'	7 7/8"	1100 sx.	150 sx. circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3634'	

31. Perforation Record (Interval, size and number)

3460, 61, 90, 91, 3501, 03, 05, 08, 10, 12, 19, 21, 25, 27, 40, 41, 53, 54, 55, 57, 58, 63, 65, 66, 82, 83, 93, 94, 99, 3600, 01, 18, & 3619 = 33 (.40") Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3460-3619'	2500 gals 15% NE HCl & 65 balls
	33,000 gals Y-F5C X-linked gel, 39,000# 10/20 sd, 21,000# 8/12 sand & 4,000 gals 28% HCl & 22 balls flush - 91 bbls 4% KCl water

33. PRODUCTION

Date First Production 2/19/82		Production Method (Flowing, gas lift, pumping - Size and type pump) pump - 2 1/2 x 1 1/4 x 25 (3 tube pmp)				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/23/82	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 2	Gas - MCF 134	Water - Bbl. 6	Gas - Oil Ratio 66.77/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 2	Gas - MCF 134	Water - Bbl. 6	Oil Gravity - API (Corr.) 35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]
Date 3/5/82

TITLE Area Superintendent

DATE 3/5/82

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1035</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2480</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	426	426	Surface				
426	1760	1334	Redbed				
1760	3489	1729	Salt & Anhydrite				
3489	3600	111	Dolomite				
3600	3618	18	Anhydrite & Lime				
3618	3626	8	Dolomite				
3626	3630	4	Dolomite				
3630	3729	99	Anhydrite, Lime & Dolo.				
3729	3740	11	Dolomite				
3740	3745	5	Dolomite & Lime				
				<u>From</u>	<u>To</u>	<u>Cut</u>	<u>Recovered</u>
Core #1				3480	3540	60'	60'
Core #2				3540	3600	60'	60'
Core #3				3601	3627	26'	26'