

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 875015-NMOCD-Hobbs
1-File
1-JDM-Engr.
1-BW
1-BWI-Foreman
1-Admin Unit-Midland
11-WIO'sREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.B.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Getty Oil Company

Address

P.O. Box 730 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Myers Langlie Mattix Unit	162	Langlie Mattix - Queen	State, Federal or Fee	
Location				
Unit Letter	L	: 1980 Feet From The	South Line and	560 Feet From The
Line of Section	3	T. Township	24S	Range
			37E	NMPM.
			Lea	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipeline Company	P.O. Box 1510 Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 1384 Jal, NM 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	G	5
	Twp.	24S
	Rge.	37E
	Is gas actually connected?	When
	Yes	2/17/82

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7/23/81	2/17/82		3745'		3697'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3235.2 GL	Queen		3460'		3634'			
Perforations			Depth Casing Shoe					
3460 - 3619' = 33 (.40") Holes			3745'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		501'		350 SXS.			
7 7/8"	5 1/2"		3745'		1100 SXS.			
	2 7/8"		3634'					

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
2/19/82	2/23/82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
8	2	6	66.77

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pirat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett (Signature)
Area Superintendent
(Title)March 5, 1982
(Date)

BH/ly

OIL CONSERVATION DIVISION

APPROVED MAR 9 1982, 19

ORIGINAL SIGNED BY

BY JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple-completed wells.

WELL NAME AND NUMBER Myers Langlie Mattix Unit #162
 LOCATION Sec. 3-T24S-R37E 1980' FSL & 560' FZL
 OPERATOR Getty Oil Company
 DRILLING CONTRACTOR Marc Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
1/2 505				
3/4 1000				
1 1/4 1500				
2 2048				
2 3/4 2473				
2 2898				
2 3/4 3740				

DRILLING CONTRACTOR Marc Drilling, Inc.

BY *Clayton H. H.*
 Pres.

Subscribed and sworn to before me this 12th day of August 19 81

My comm. expires 12-20-84

John Dalgren
 Notary Public