

COUNTY **LA** FIELD **Langlie-Mattix** STATE **NM**
 OPR **GETTY OIL CO.** API **30-025-27386**
 NO **162** LEASE **Myers Langlie-Mattix Unit** MAP
Sec 3, T24S, R37E CO-ORD
1980 TSL, 560 FWL of Sec **3-4-73 NM**
9 mi NE/Jal SPD **7-23-81** CMP **2-23-82**

CSC	WELL CLASS: INIT D FIN DO LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
	ID 3745 (QUEEN)		PBD 3697	

IP (Queen) Perfs 3460-3619 P 2 BOPD + 6 BW. Pot based on 24 hr test. GOR 67; gty 35

CONTR **Marc #791** OPRSELEV **3235 GL** sub-s **10**

F.R. 4-17-81
 PD 3730 RT (Queen)
 8-3-81 Drlg 3480 "Tight"
 8-10-81 TD 3745; "Tight"
 Cored (Queen) 3480-3540, rec 60 FT, no descr.
 Cored (Queen) 3540-3600, rec 60 FT, no descr.
 Cored (Queen) 3600-27, rec 27 FT, no descr.
 3-22-82 TD 3745; PBD 3697; Complete
 Perf (Queen) @ 3460, 3461, 3490, 3491, 3501, 3503,
 3505, 3508, 3510, 3512, 3519, 3521, 3525, 3527,
 3540, 3541, 3553, 3554, 3555, 3557, 3558, 3563,
 3566, 3567, 3582, 3583, 3593, 3594, 3599, 3600,
 3601, 3618, 3619 w/1 SPI
 Acid (3460-3619) 6500 gals
 Frac (3460-3619) 33,000 gals + 60,000# sd
 LOG TOPS: Rustler 1035, Base Salt 2480

3-4-73 NM

LEA
GETTY OIL CO.

Langlie-Mattix
162 Myers Langlie-Mattix
Unit
Sec 3, T24S, R37E

NM
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Continued

LOGS RUN: DILL, MICL, SONL, FOCL, CNL, FDC,
CPL, CBND, VD, CCL, GRL
COMPLETION ISSUED

3-27-82

3-4-73 NM

IC 30-025-70220-81