STATE OF NEW	MEXICO			•				
NERGY AND MINERALS	DEPARTMENT	OIL CONSERVATION DIVISION P. O. BOX 2088					Form C-101 Revised 10-1-78	
DISTRIBUTION			NTA FE, NEW M	SA. Indicate	Type of Loose			
SANTA FE			•	STATE PEE X				
FILE						5. State Off	& Gus Logeo No.	
LAND OFFICE								
OPERATOR						mm.	ennement.	
	CATION FOR PE	ERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
u. Type of Work	 					7. Unit Agre	ement Name	
D.O.I.	. তো				_			
b. Type of Well			DEEPEN PLUG BACK			8. Farm or Lease Name		
OIL CAS X OTHER			SINGLE X MULTIPLE ZONE ZONE				Sims Madera	
Name of Operator		2 CHE L	9, Well No.					
THE SUPERIOR	TT COMPANY			•		1		
. Address of Operator	JIII COMPANI					10. Field and Pool, or Wildcat		
P.O. Box 4500	The World a	nde Tov	as 77380			South Bell Lake		
. Location of Well	עד		1000	C	1.1-	South Bett Take		
ואט .	T LETTER A	LOG	TATED 1980 F	EET FROM THE SOU	LINE LINE			
» 1980' , cc	TEROM THE Eas	st	or or sec. 7	WP. 245 FCC.	34E "MP"			
						12. County Lea		
		11/1/1			177777	111111		
		111111	1111111	9. Proposed Depth	19A. Fermation		20. Rotary or C.T.	
			15,500'		Morrow		Rotary	
i. Elevations (show whether DF, KT, etc.) 21A. Kir			& Status Plug. Bond 2			. Date Work will start		
3607.8 Bl			nket	N/A	Oct		ber 1. 1981	
3.		F	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP	
36"	30"		108#	40'	Redi -		Surface	
26"	20"		94#	600'	1375	WLA.		
17-1/2"	13-3,	/8"	68#	5300'			Surface	
12-1/4"			47#	12800'	3800		Surface	
8-1/2"	5"		23.2 #	15500'	650 600		9500'	
	· · · · · · · · · · · · · · · · · · ·		25.2 1	13300	000		Top of Liner	
			S NOT DEDICAT	<u>ED</u>	A PPROVA:	L VALID FO	OR <i>JSU</i> DAYS 	
					FERLIEF	ELXPERLS S. DRILLENI	_///////// G UNDERWAY	

ABOVE SPACE DESCRIBE PROPOSED PROCRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT

LE ZONE. CIVIE BLOWOUT PREVENTER PROCRAM, IF ANY.

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LE ZONE CIVIE BLOWOUT PROCRAM, IF ANY.

LE ZONE CIVIE BLOWOUT

CC: NM (0+4), EAR, PRB, PFP, WHS, BJW, GLS, RG, CF, EJW,

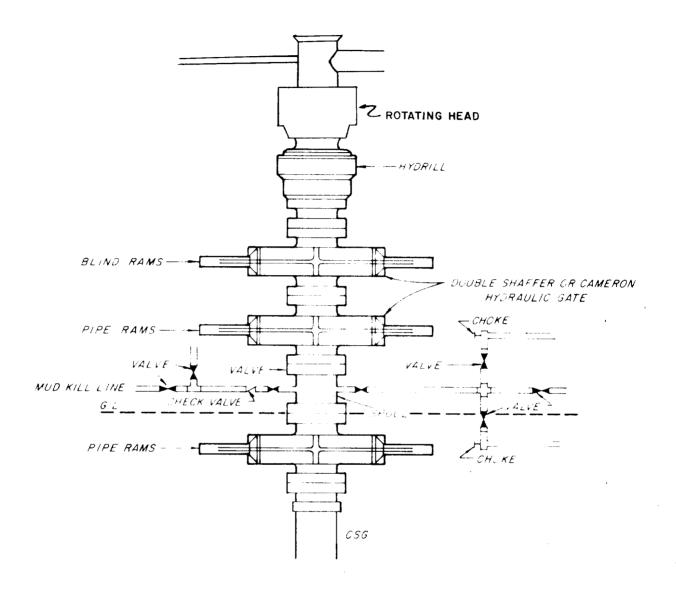
WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	"		L	e@8e			Well No.					
The Super	Co.			Sims	Madera	1						
Unit Letter Sect	ion	Township		Romge	Count							
X	7	24 Sout	h	34 Ea	st	Lea						
Actual Foolage Location												
			line and	1980	feet from t	_{he} east	line					
Ground Level Elev. 3607.8	Producing Form	nation		001		De	edicated Acreage;					
	Morrow			Morrow			320 Acres					
1. Outline the ac	reage dedicat	ted to the sub	ject well	by colored p	encil or hach	ure marks on the	plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty).												
3. If more than one leage of different ownership in Julius and a little of the little of the league of different ownership in Julius and the league of the league												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, universities force problem, and												
dated by communitization, unitization, force-pooling. etc?												
X Yes No If answer is "yes," type of consolidation voluntary pooling agreement												
		, , , , ,	•, po o. c	onsondation		<u> </u>						
If answer is "n	o," list the o	wners and trac	ct descrip	tions which	have actually	heen consolidate	d. (Use reverse side of					
this form if nece	essary.)		· ·				1. (Ose reverse side of					
No allowable wi	ill be assigne	d to the well u	ntil all in	terests have	been consoli	dated (by commun	nitization, unitization,					
forced-pooling,	or otherwise)	or until a non-s	standard u	nit, eliminat	ing such inter	ests, has been an	proved by the Commis-					
sion.					•	,b been up	proved by the Commis-					
												
Ī	i					CI	ERTIFICATION					
	1	!		i								
	1			1		I hereby certi	fy that the information con-					
	1			1		tained herein	is true and complete to the					
	1			i		best offmy kno	owledge and belief.					
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	1	İ		į		O. Bann	anne					
	-					G. Bannant	ine					
				1		Position						
	1			1		Regulatory	Group Manager					
	1			}		Company						
	1			;		THE SUPERI	OR OIL COMPANY					
				i		Date	-					
	1			i		May 6, 198	<u> </u>					
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<u> </u>				1		I	ify that the well-location					
NGI	NEER&		0	1000		I 1	plat was plotted from field					
	ATA		¥-	1980	·	8 1	ol surveys made by me or					
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3		NKVE		!	\ 	knowledge and	'					
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	0/	0.0	-l Q									
	MEXICO	/	<u> </u>	,		Date Surveyed						
SOAIN.	W WEST	·				4-25-	81					
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					<u> </u>	1 July	West					
				4		Certificate No.	OHR W. WEST 676					
330 660 190 13	20 1650 1980	2310 2640	2000	1500 1000	800	. I	ATRICK A. ROMERO 6665 Dogld J. Eidson 3239					



API SERIES 1500

NOTE:

Manual and Hydraulic controls with closing unit no less than 75 from well head. Remote controls on rig floor.

THE SUPERIOR OIL CO. WESTERN DIVISION

BLOW-OUT PREVENTER SPECIFICATIONS