	A.				
-5 - USGS-P.O. Box 1857 l - EngrJDM Roswell, NM 88201 l - Foreman-BW	I COMI-	F1480	jr. TechBB Approved.		
Dec. 1973	INS. Control		t Bureau No. 42-R1424		
UNITED STATES		. LEASE			
	» _م <sup>ع</sup> د (	NM-7488			
DEFARTMENT OF THE INTERIOR	NILVE -				
GEOLOGICAL SURVEY PF. V	3, Nuve - 6.	. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON W		. UNIT AGREEMENT N			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		Myers Langlie Mattix Unit			
		8. FARM OR LEASE NAME			
1. oil gas well other		Myers Langlie Mattix Unit			
		9. WELL NO.			
2. NAME OF OPERATOR		205			
Getty Oil Company		10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR		Langlie Mattix			
P.O. Box 730 Hobbs, NM 88240	11	. SEC., T., R., M., OR B	LK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA			
beiow.) AT SURFACE: Unit Ltr. D, 860' FNL & 660' FWL AT TOP PROD. INTERVAL:		Sec. 7, T-24S, R-37E			
		. COUNTY OR PARISH	13. STATE		
		Lea	NM		
AT TOTAL DEPTH:	14	API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE,				
REPORT, OR OTHER DATA	15	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
		3335' GR			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPO	RT OF:				
TEST WATER SHUT-OFF		No			
FRACTURE TREAT	페이었어~	21 E T T			
SHOOT OR ACIDIZE	یا به ایک ایک ایک و می اما <del>م م</del> رکز می ایندر میدو میدو میدانیکه و مید اما <del>م م</del>				
	10.81	NOTE: Report results of mi			
PULL OR ALTER CASING U	JAN -5198	82 change on Form 9-	330.)		
		- And			
	OIL & CAS				
	GEOLOCICAL	SURVEY			
	SWELL, NEW M	EX!CO	·		
17 DECODIDE DOODOSED OD COMPLETED OPERATIONS	Oleanly state of	I nontinent details and	aive portinent dates		

2.00%

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/10/81 Marc Drilling Co. spudded 12¼" hole @ 3:30 p.m. Drilled 12¼" hole to 525' and ran 13 jts. (509')8 5/8" 24# K-55 casing and set @ 525'. Dowell cemented w/175 sxs Lite w/¼# Flocele, 2% CaCl2 and tailed in w/175 sxs. Class "C" cement w/2% CaCl. Total cement 350 sxs. Circulated 40 sxs. cement.

12/11/81 WOC 18 hrs. Pressured up to 1200# on casing for 30 minutes. OK.

Subsurface Safety Valve: Manu. and Type				Set @	Ft.
18. I hereby dertify that the foregoing is true and SIGNED Dale R. Crocke (CORD) TI		Superintenden	оћате	12/21/81	
	pace for Fede	eral or State office use)		······································	
CONDITIONS OF AFANAL I 1981	TITLE		DATE		
U.S. GEOLOGICAL SURVEY POSWELL, NEW DUCKTOS	ee Instruction	ns on Reverse Side			