

LAB

CORE LABORATORIES, INC.

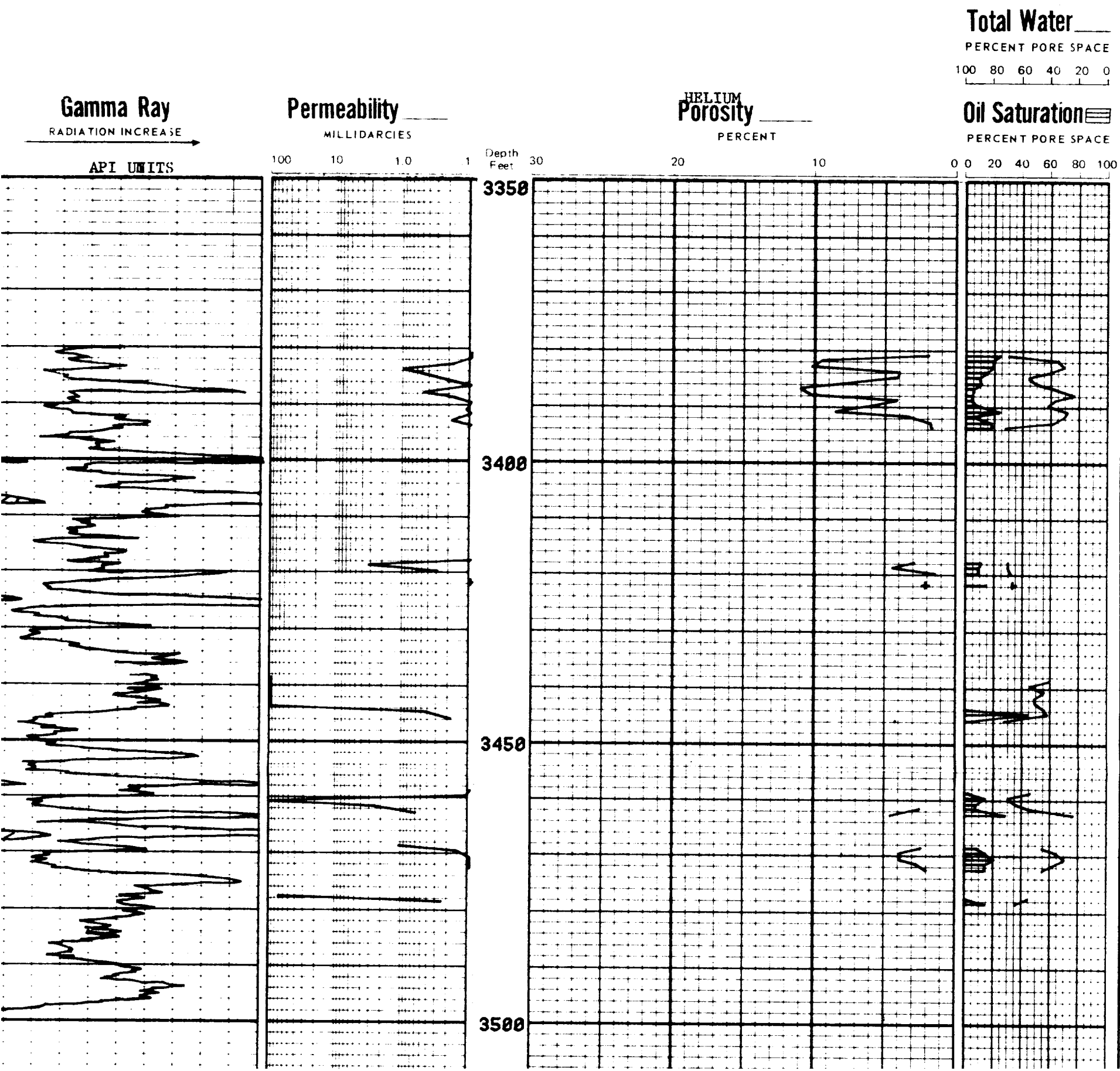
Petroleum Reservoir Engineering

COMPANY GETTY OIL COMPANY FILE NO. 3202-12718
WELL MEYERS LANGLIE-MATTIX #205 DATE 12-19-81
FIELD LANGLIE-MATTIX FORMATION QUEEN ELEV. 3347' K.B.
COUNTY LEA STATE NEW MEXICO DRUG FLD. BRINE WATER CORES ACC
LOCATION 860' FNL & 660' FWL Sec. 7, T-24-S, R-37-E

CORRELATION COREGRAPH

These analyses, opinions or interpretations are based on observations and material supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors or omissions excepted); but Core Laboratories, Inc., and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which this report is used or relied upon.

VERTICAL SCALE: 5" 100'



CORE LABORATORIES, INC.



Petroleum Reservoir Engineering

COMPANY GETTY OIL COMPANY FILE NO. 3202-12718
 WELL MEYERS LANGLIE-MATTIX #205 DATE 12-19-81
 FIELD LANGLIE-MATTIX FORMATION QUEEN ELEV. 3347' K.B.
 COUNTY LEA STATE NEW MEXICO DRUG. FLD. BRINE WATER CORES ABC
 LOCATION 860' ENL & 660' FWL Sec. 7, T-24-S, R-37-E

CORRELATION COREGRAPH

These analyses, opinions or interpretations are based on observations and material supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc., (all errors or omissions excepted); but Core Laboratories, Inc., and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

VERTICAL SCALE: 5" = 100'

Gamma Ray

RADIATION INCREASE →

Permeability

MILLIDARCIES

FLUID
Porosity

PERCENT

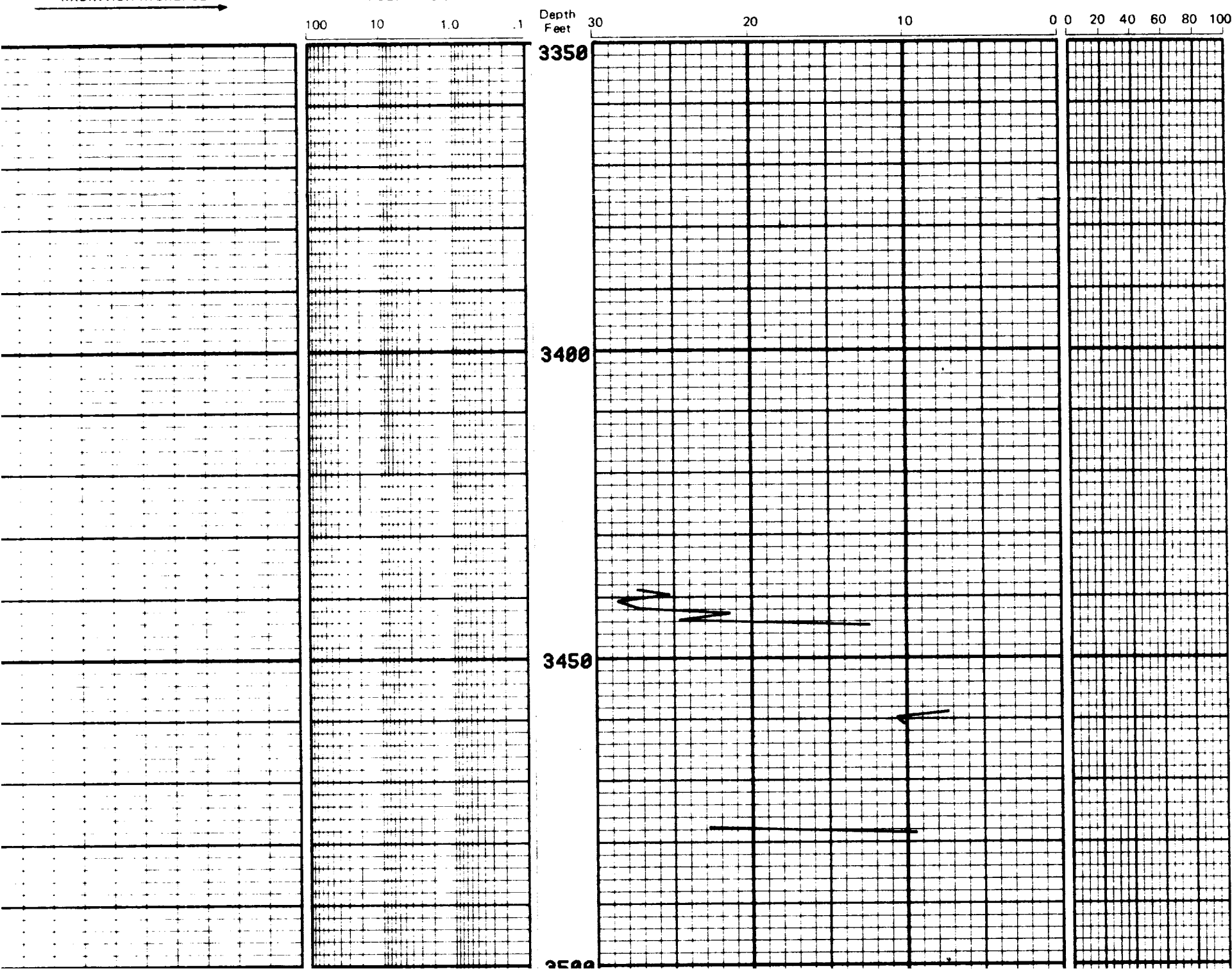
Total Water

PERCENT PORE SPACE

100 80 60 40 20 0

Oil Saturation

PERCENT PORE SPACE





CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

COMPANY	GETTY OIL COMPANY	FILE NO.	3202-12718
WELL	MEYERS LANGLIE-MATTIX #205	DATE	12-19-81
FIELD	LANGLIE-MATTIX	FORMATION	QUEEN
COUNTY	LEA	STATE	NEW MEXICO
		DRLG. FLD.	BRINE WATER
LOCATION	860' FNL & 660' FWL Sec. 7, T-24-S, R-37-E		
		ELEV.	3347' K.B.
		CORES	ACC

CORRELATION COREGRAPH

These analyses, opinions or interpretations are based on observations and material supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc., (all errors or omissions excepted) but Core Laboratories, Inc., and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

VERTICAL SCALE: 5" = 100'

