

GETTY OIL COMPANY
Meyers Langlie-Mattix #205
File No. 3202-12718
Procedural Page

The cores were preserved at the wellsite in a CO₂ atmosphere and transported to Midland by Core Laboratories, Inc. personnel.

A Core Gamma Log was recorded for downhole E-log correlation.

One set of chips was taken from selected intervals.

Core analysis was made from intervals requested on conventional plug samples and full diameter samples.

Fluid removal and fluid saturations were determined using controlled temperature retorts.

Porosity was determined using conventional plug summation of fluids.

Gas expansion porosity and grain density were determined using Boyle's Law.

Air permeability was measured horizontally.

The core was boxed after the analysis and was shipped to Quality Petrographic in Dallas, Texas.