1-Admin. Unit - M.

COPY TO O. C. C and

20-025-01470

1-Engineer (JDM) Form 9-23tC 1-Foreman (BWI) May 1953)

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

10-WIO's

UNITED STATES 1-1510 DEPARTMENT OF THE INTERIOR

5 THANK DESTRUCTION AND SHOPE TO THE

1-1116 OF WICHIELD						o. isasa designation and Serial No.	
GEOLOGICAL SURVEY						NM 7488	
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
DRILL IX DESPEN HELD) PLUG BACK [						7. Unit AGREEMENT NAME Myers Langlie Mattix Unit	
OF THE WELL SOME STATE OF THE WAY 7 1981 SENCES SOME SOME SOME						C. PARM C2 LEARS NAME	
2. NAM J OF OPERATOR						Myers Langlie Mattix Unit	
LIS GEÓLOGICAL CUEVEY						9. WELL NO.	
Getty Oil Company HOBBS, NEW WILLIAM						205	
						10. FIELD AND POOL, OR WILDCAT	
P. O. Box 730, Hobbs, New Mexico 88240 4. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.*) At surface						Lanlgie Mattix	
Unit Ltr. D 860 FNL and 660 FWL Sec. 7, T-24S, R-37E						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone						Sec. 7, T-24S, R37E	
8 miles North of Jal, New Mexico						Lea	NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEARSET						NO, OF ACRES ASSIGNED TO THIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660			9300		40	••	
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. RO					20. ROTA	CARY OR CABLE TOOLS	
TO NUMBERT WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320			3660 R		Ro	otary	
21. ELEFATIONS (Show whether DF, RT, GR, etc.)					22. APPROX, DATE WO	RK WILL START*	
3335 GR						5/1/81	
23.	]	PROPOSED CASH	NG ANI	CEMENTING PROGR.	AM -	•	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT	
11	8 5/8	24	500			300 sacks CIRCULATE	
7	5 1/2	15.5		3660		1200 sacks CIR	CULATE
	1			1			

The proposed well will be drilled from the surface to a total depth of 3660 with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi.

IN ARCHE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If preposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. (This PERMI GEORGE H. STEWART FRESH WATER MUD WILLBE USED FROM SURFACE TO S JAMES A. GILLHAM DISTRICT SUPERVISOR