profile SIDE Copies SIDE II Bax 1980, He	ct Office obbs, NM 88240	•	, Minerals and Nat	ew Mexico ural Resources Departm		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
	Artesia, NM 88210	•	P.O. B	exico. 87504-2088		
TRICT III O Rio Brazos I	Rd., Aziec, NM 87410	REQUEST	FOR ALLOWAR	BLE AND AUTHORIZA AND NATURAL GAS	TION	
entor exaco Exp	oloration and Pr		NANGFONT OIL		Well A 30 (PI No. 025 27480
lress						
w 1 11 20. telion ang in Operat	ng (Check proper box)		e in Transporter of:			r to TPI, change to Sirgo anged to TEPI 6-1-91
	tor give name Sirg	o Operating, In	c. P. O. Box 35	31 Midland, TX 7970	2	
BE Name MMERS LA	TION OF WELL	Well h	- r. •	ing Formation TIX 7 RVRS Q GRAYBURG	State 1	f Lease Lease No. Federal or Fee NM7488 RAL
uti a Unit L	etter	;1980	Feet From The SC	OUTH Line and 1980		et From The EAST Line
Cectio	n 4 Townsi	nip 24S	Range 37E	, NMPM,		LEA County
			OIL AND NATU			and the form in the bar and
	Mexico Pipeline		ndensate	Address (Give address to which 1670 Broadwa		ver, Colorado 80202
ne Aບລາວກໍາ	El Paso Natural Gas Company			Address (Give address to which approved P. O. Box 1492 El F		
k na of u		Unit Sec. G 5	Twp. Rge. 245 37E	Is gas actually connected? YES	When	
	a commingled with the ETION DATA	t from any other lease	or pool, give comming	ling order number:		· · · · · · · · · · · · · · · · · · ·
Derignate T	ype of Completion	Oil V 1 - (X)	Veli Gas Well	New Well Workover	Deepen	Plug Back Same Res'v Diff Res'v
e. Stad		Date Compl. Read	ly to Prod.	Total Depth		P.B.T.D.
	KB, RT, GR, etc.)	Name of Producing	g Formation	Top Oil/Gas Pay		Tubing Depth
C. 115				1		Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	TUBIN	IG, CASING AND	CEMENTING RECORD		
<u>HC</u>	LE SIZE		TUBING SIZE	DEPTH SET		SACKS CEMENT
			<u></u>			
<u>, 101, 101, 101, 101, 101, 101, 101, 10</u>	TA AND REQUE (Test must be after I Run To Tank	ST FOR ALLO recovery of total volu Date of Test	WABLE une of load oil and must	be equal to or exceed top allowal Producing Method (Flow, pump,		
1		Tubing Pressure		Casing Pressure		Choke Size
uri ost. izuri	ng Test	Oil - Bble.		Water - Bbls.		Gas- MCF
V. T. L	- MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate
	itot, back pr J	Tubing Pressure (S	Shut-in)	Casing Pressure (Shut-in)		Choke Size
	TOR CERTIFIC			OIL CONS	ERVA	ATION DIVISION
рина на таке в 11 година соп	been complied with an aplete to the best of my	d that the information	given above	Date Approved		4113 2 7 1 591
1 1 1 1	a Hear		By By Anthony Collinson			
<u> </u>	A. Head		a Manager Title	1		Maria Alaku Maruka
ju: ::	st 23, 1991		5/393-7191 Telephone No.			
1) (9.04 7 P. 2) soc 3) i Ou	et for allowable for ule 111. ctions of this form t only Sections I. I	must be filled out I, III, and VI for	t for allowable on n	t be accompanied by tabulation with the second seco		deviation tests taken in accordan or other such changes.