

COPY TO O. G. B.

(Other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-025-27480

3. LEASE DESIGNATION AND SERIAL NO.

NM-7488

5. IS INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Uni

8. FARM OR LEASE NAME

Myers Langlie Mattix Uni

9. WELL NO.

154

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BGR.
AND SURVEY OR AREA

Sec. 4, T24S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.)

At surface Unit Ltr. J, 1980 FSL & 1980 FEL, Section 4, T24S,
R-37E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

8 miles North of Jal, New Mexico

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

3750

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

660'

19. PROPOSED DEPTH

3750

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3278.4" GR

22. APPROX. DATE WORK WILL START*

May 8, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8 5/8	24	500	300 sxs. CIRCULATE
7 7/8	5 1/2	15.5	3700	1200 sxs. CIRCULATE

The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine and mud of sufficient weight to condition hole for logging and running casing. BOP's will be installed and tested to 5000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dale R. Crockett

(This space for Federal or State office use)

TITLE Area Superintendent

DATE May 8, 1981

PERMIT NO.

APPROVAL DATE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

(Sgt.) GEORGE H. STEWART

JUL - 2 1981

FOR

JAMES A. CILLHAM
DISTRICT SUPERVISOR

TITLE

USE FRESH WATER DRILLING FLUID FROM SURFACE TO 500 FT.

*See Instructions On Reverse Side