

Submitter: Copies:
Approved: District Office
Date: 11/11/91
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
10000 Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Tanco Exploration and Production Inc.	Well API No. 30 025 27482
Address P. O. Box 730 Hobbs, NM 88241-0730	
Reason for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) Change in Transporter of: Eff. 4-1-91 return oper to TPI, change to Sirgo an error. TPI name changed to TEPI 6-1-91 N 1 <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> R 1 <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> C 1 <input checked="" type="checkbox"/>	
If change of operator give name and address of previous operator Sirgo Operating, Inc. P. O. Box 3531 Midland, TX 79702	

II. DESCRIPTION OF WELL AND LEASE

Lease Name MYERS LANGLEIE MATTIX UNIT	Well No. 182	Pool Name, Including Formation LANGLIE MATTIX 7 RVRS Q GRAYBURG	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM7488
Location Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 4 Township 24S Range 37E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline C	Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978					
If produces oil or liquids, give volume of tanks.	Unit G	Sec. 5	Twp. 24S	Rge. 37E	Is gas actually connected? YES	When? 11/02/81

If production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Added	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Electrical (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date of New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

G. WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. A. Head
Name J. A. Head Title Area Manager
Date August 23, 1991 Telephone No. 505/393-7191

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.