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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departmen. Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRAN	SPORT OIL	AND NAT	URAL GAS	S	Ol No				
perator		Well API No. 30-025-									
Sirgo Operating, Inc.							-UZJ-	-025-827 7 872			
ddress P.O. Box 35	ะวา พระส	land.	Texas	79702							
eason(s) for Filing (Check proper box)	JI, MIU	<u>rana,</u>	ICAGO	Other	(Please explai	_					
ew Well	C		nansporter of:	Eff	ective a	4-1-9	/ Char	ige fro	m Texa		
ecompletion	Oil	_	ry Gas 🗀	Pro	ducing,	Inc.	to Si	go Ope	rating		
nange in Operator	Casinghead		ondensate		Do: 73	10 Hol	obs, NA	1 8824	.0		
hange of operator give name I address of previous operator	Texaco P	roduc	ing, Inc	., P.O.	BOX 12	28, HOI	JUS, NI	1 0021	· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL	AND LEAS	SE				<del>- 1</del>		1.	ase No.		
ease Name	Unit	Well No.   P	ool Name, Includi			Kind of State, I	Fibrase Federal or Fee		7488		
Myers Langlie Mat	ttix	1821	Langlie	<u>Mattix</u>	SR QN			1.777-1	_/		
Ocation Unit Letter	: 66	<u> </u>	eet From The	<u>      Line                              </u>	and 198	<u> 30</u> F	et From The	W	Line		
Section Cowns	hip 24	<u> </u>	Range 3	7E,NM	ГРМ,	Lea		,	County		
i. DESIGNATION OF TRA	NSPORTER	OF OIL	. AND NATU	RAL GAS							
ame of Authorized Transporter of Oil	IX)	or Condens	ute	1,100,000 (0	address to wh				int)		
Texas New Mexico	Pipelin	ne Co.		P.O. I	30x 252	8, Hob	bs, NM	orm is to be se	ent)		
lame of Authorized Transporter of Cas	inghead Gas		or Dry Gas	Address (Giw	address to wh	ıcın approvea O 1≎1	Daco	mχ 799'	7.8		
El Paso Natural Gas Co.			Twp. Rge.	P.O. Box 1492, El I				111 122			
well produces oil or liquids, we location of tanks.	!	Sec.  ′	rwp.   Rge. 245 37E	Yes	<b>00</b>	i					
this production is commingled with th	G	r lease or p			ег:						
V. COMPLETION DATA	at Home any out	1 10000 01 P	, 5					<u></u>			
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completic	on - (X)	<u> </u>	_l	Total Danik		L	P.B.T.D.	<u> </u>			
ate Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			F.D. 1.D.			
	-\	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
erforations	l						Depth Casi	ng Shoe			
errorations									<del></del>		
	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
\ HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SAUNS CEIVIEITI			
. TEST DATA AND REQU	IEST FOR A	LLOWA	BLE								
OIL WELL (Test must be aft	er recovery of 10	ial volume	of load oil and mu	st be equal to o	exceed top all	owable for th	is depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Te	st		Producing M	ethod (Flow, p	ump, gas iiji,	eic.)				
		Tubing Pressure			Casing Pressure  Water - Bbls.			Choke Size			
Length of Test	Tubing Pre										
	O'I Phie							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.										
AS WELL    Length of Test - MCF/D   Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Actual Prod. Test - MCF/D	a - MCP/D										
Testing Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
tennik titenten (hand annu h. d.							l				
VI. OPERATOR CERTIF	TCATE OF	COME	LIANCE		OIL CO	NCERV	/ΔΤΙΩΝ	DIVISI	ON		
the miles and t	roulations of the	: Oil Conser	vation	-    .		100年17 V	2 St ==		~··		
Division have been complied with is true and complete to the best of	and that the inic	итаноп ки	en above	Dai	APR I I	. 1391 ed	AFF	<b>F 199</b>	<u> </u>		
/	H.	1			- , ,pp. • *,		. Signed .	• <b>.</b>	t v		
BAMMIO (	Tuna	ter		By.		Pa	ul Kautz				
Signature		2	on moch	by-		8: W	eologist		•		
Bonnie Atwate	r Pro	ducti	on Tech.						* **		
Printed Name   2-91	015	/685=	_	Title	J	<del> </del>					
<u> </u>	713	Tel	ephone No.								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.