

OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION	Form O-100
TRANSPORTER	REQUEST FOR ALLOWABLE	Superseding OMC-100 (1-1-65)
OPERATION	AND	
PRODUCTION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
	5-NMOC-D-Hobbs	1-JDM-Engr
	1-File	1-BW
	1-BWI-Foreman	

Getty Oil Company
Address
P.O. Box 730 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Renovation	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Condensate Gas	☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Myers Langlie Mattix Unit	182	Langlie Mattix - Queen	State, Federal or Fee	NM-7488

Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West

Line of Section 4 Township 24-S Range 37-E , NM Lea Capitan

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co.	P.O. Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	5	24S	37E	Yes	11/2/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reentry	Full Flow
☒	☒	☐	☒	☐	☐	☐	☐	☐

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/8/81		3755'	3736'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
3266.4 GR	Queen	3467'	3676'

Perforations	Depth Casing Shoe
3467-3714 = 32 shots	3755'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	504	
7 7/8	5 1/2	3752	
	2 7/8	3676	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
11/2/81	11/9/81	Producing

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
31	22	9	18

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate

Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett
Area Superintendent
November 23, 1981

OIL CONSERVATION COMMISSION

APPROVED 11/23/81, 1981

BY John D. Crockett
Title Area Superintendent

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the actual tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and deepened wells.

FBI and only Sections I, II, III, and VI for changes of name, well number, or location, or other such change, and conditions.