Form 9331	O+5 - USGS - Roswell	ll - WIO's	
	l - I - MLMU - Jal	1 - Fi Form Approved.	
Form 9-331 Dec. 1973 1080 1080	1 - Admin. Unit - Midland	Budget Bureau No. 4	2-R1424
" GUNZ. "	INITED STATES	5. LEASE	
60X 1980 EXICE	PARTMENT OF THE INTERIOR	NM-7488	
NEW MEAN	UNITED STATES PASSMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME
SUNDRY N	OTICES AND REPORTS CON WEELS	7. UNIT AGREEMENT NAME	
o not use this form servoir. Use Form 9-	for proposals to drill or to deepen or plug back to a different 331–C for such proposals	Myers Langlie Mattix Un	it
	11th AUG 1-7-1981 2011	8. FARM OR LEASE NAME	
	as other other	Myers Langlie Mattix Un	<u>lt</u>
2. NAME OF OPE	ERATOR OIL & GAS U.S. GEOLOGICAL SURVEY	182	
Getty Oil	Company ROSWELL, NEW MEXICO	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF		Langlie Mattix	
4. LOCATION OF	730, Hobbs, New Mexico 88240 WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SUI AREA	RVEY OR
below.)	Ltr. N, 660' FSL & 1980' FWL	Sec. 4, T-24S, R-37E	
AT TOP PROD		12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEP		Lea NM	
6. CHECK APPRO	PRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR (	OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, A	ND WD)
EQUEST FOR API	PROVAL TO: SUBSEQUENT REPORT OF:	3266.4 GR	
EST WATER SHU			
RACTURE TREAT			
HOOT OR ACIDIZ REPAIR WELL		10051981	
PULL OR ALTER C	Casing 🗒 🖺 📙	(இன்: Report results of multiple completi change on Form 9-330.)	on or zone
MULTIPLE COMPLE	ETE 🗎	NG ( NEW MENT results of multiple completion	
CHANGE ZONES  BANDON*	님 님 u.\$;;	HED WENT	
other) Commen	nce Drilling Operations		
including estin	OPOSED OR COMPLETED OPERATIONS (Clearly standard date of starting any proposed work. If well is a true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locat	nt dates, ions and
8/8/81	Marc Drilling Co. moved in and ri	gged up. Spudded 12 1/4" h	ole.
	Marc Drilling Co. moved in and ri Drilled 12 1/4" hole to 505'. Ra at 504'. Dowell cemented with 13 175 sxs. Class "C" cement with 2% Circulated 100 sxs. cement.	gged up. Spudded 12 1/4" h n 12 jts. (492') 8 5/8" 24# 5 sxs Lite, 1/4# Flocele, 2	K-55 & <b>CaCl </b> ℓ
	Drilled 12 1/4" hole to 505'. Ra at 504'. Dowell cemented with 13 175 sxs. Class "C" cement with 2%	gged up. Spudded 12 1/4" h n 12 jts. (492') 8 5/8" 24# 5 sxs Lite, 1/4# Flocele, 2 CaCl. Total cement 210 sx	K-55 & % CaCl & s.
8/8/81 8/9/81	Drilled 12 1/4" hole to 505'. Ra at 504'. Dowell cemented with 13 175 sxs. Class "C" cement with 2% Circulated 100 sxs. cement.	gged up. Spudded 12 1/4" h n 12 jts. (492') 8 5/8" 24# 5 sxs Lite, 1/4# Flocele, 2 CaCl. Total cement 210 sx ng to 1200# for 30 min. OK	K-55 & % CaCl ≀ s.
8/8/81 8/9/81 Subsurface Safety	Drilled 12 1/4" hole to 505'. Ra at 504'. Dowell cemented with 13 175 sxs. Class "C" cement with 2% Circulated 100 sxs. cement.  WOC 18 hrs. Pressured up on casi	gged up. Spudded 12 1/4" h n 12 jts. (492') 8 5/8" 24# 5 sxs Lite, 1/4# Flocele, 2 CaCl. Total cement 210 sx ng to 1200# for 30 min. OK	K-55 & % CaCl & s.
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8/8/81  8/9/81  Subsurface Safety  18. I hereby certify  SIGNED Dale  ROC	Drilled 12 1/4" hole to 505'. Ra at 504'. Dowell cemented with 13 175 sxs. Class "C" cement with 2% Circulated 100 sxs. cement.  WOC 18 hrs. Pressured up on casi  Valve: Manu. and Type  y that the foregoing is true and correct  TITLE Area Superint  CEPTE FOR RECORD  GER A. CHAPMAN (This space for Federal or State of TITLE)	gged up. Spudded 12 1/4" h n 12 jts. (492') 8 5/8" 24# 5 sxs Lite, 1/4# Flocele, 2 CaCl. Total cement 210 sx  ng to 1200# for 30 min. OK  Set @  endentDATE 8/11/81  ffice use)	K-55 & CaCl & s.
8/8/81  8/9/81  Subsurface Safety  18. I hereby certify  SIGNED Pale  ROC  APPROVED BY CONDITIONS OF APP	Drilled 12 1/4" hole to 505'. Ra at 504'. Dowell cemented with 13 175 sxs. Class "C" cement with 2% Circulated 100 sxs. cement.  WOC 18 hrs. Pressured up on casi  Valve: Manu. and Type  y that the foregoing is true and correct  TITLE Area Superint  CEPTE FOR RECORD  GER A. CHAPMAN (This space for Federal or State of TITLE)	gged up. Spudded 12 1/4" h n 12 jts. (492') 8 5/8" 24# 5 sxs Lite, 1/4# Flocele, 2 CaCl. Total cement 210 sx ng to 1200# for 30 min. OK  Set @ endentDATE 8/11/81	K-55 & CaCl & s
8/8/81  8/9/81  Subsurface Safety  18. I hereby certify SIGNED Pale ROC APPROVED BY CONDITIONS OF APP	Drilled 12 1/4" hole to 505'. Ra at 504'. Dowell cemented with 13 175 sxs. Class "C" cement with 2% Circulated 100 sxs. cement.  WOC 18 hrs. Pressured up on casi  Valve: Manu. and Type  y that the foregoing is true and correct  TITLE Area Superint  CEPTET OF RECORD  GER A. CHAPMAN (This space for Federal or State of TITLE)  PROVAL, IF ANY:	gged up. Spudded 12 1/4" h n 12 jts. (492') 8 5/8" 24# 5 sxs Lite, 1/4# Flocele, 2 CaCl. Total cement 210 sx  ng to 1200# for 30 min. OK  Set @  endentDATE 8/11/81  ffice use)	K-55 & CaCl & s.

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AUG 25 1981

OIL CONSERVATION DIV.