1-JDM-ENGINEER 1-BWI-FC MAN

10-WIO'S Y TO O. 🗨 🥷

Form 9-331 C (May 1963)

1a. TYPE OF WORK

h. TYPE OF WELL

2. NAME OF OPERATOR

WELL XX

 $\overline{23}$.

SUBBALL IN TRIL __ JATE*

(Oth

R1425.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

er instructions on	Budget Bureau No. 42-
reverse side)	30-025-27482

NM - 7488

OMITED STATES				10.0100 0140)
DEPARTMENT	OF	THE	INTERIOR	

SINGLE

16. MOOR ACKED IN LEASE

9300

3750'

19. PROPOSED DEPTH

GEOLOGICAL SURVEY

DEEPEN [

IINITED STATES

ť
t

3. ADDRESS OF OPERATOR P. O. Box 730, Hobbs, New Mexico

DRILL 🖾

Getty Oil Company

88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) T-24S, R-37E

At Unit Ltr. N, 660 FSL & 1980 FWL, Section 4, At proposed prod. zone

APPLICATION FOR PERMIT TO DRILL, DEEPEN,

OTHER

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 8 miles North of Jal, New Mexico U.S. GEO

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 660' 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1320'

3266.4 GR

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

PLUG BACK

OR PLUG BACK

MULTIPLE ZONE

182 10. FIELD AND POOL, OR WILDCAT

Langlie Mattix 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.4, T24S, R37E

May 1, 1981

12. COUNTY OR PARISH | 13. STATE Lea 17. NO. OF ACRES ASSIGNED TO THIS WELL

Rotary 22. APPROX. DATE WORK WILL START*

20. ROTARY OR CABLE TOOLS

40

PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH OUANTITY OF CEMENT 500 300 sxs.C.NULLINE 11 8 5/8 24 7/8 5 1/2 15.5 3750 1200 sxs.

The proposed well will be drilled from the surface to a total depth of 3750 with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indiccated by electric logs opposite the Queen formation.

The drilling fluid will be brine and mud of sufficient weight to condition hole for logging and running casing. BOP's will be installed and tested to 5000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to/drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

SIGNED Dale R. Crockert	TITLE Area Superintendent	April 30, 1981
This space of Rest Enteroffice use) BERYLOGE SCI.) GEORGE II STEWART	APPROVAL DATE	1 · · · · · · · · · · · · · · · · · · ·
CONDITIONS OF APPROVAL, IF ANY: DRILLING	ELLUID WILLBY FRES	H WRTKR MUD
DISTRICT SUPERVISOR	NRHCK TO STOFEET	