unict Office ICT

80, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astania, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## 

DISTRICT III 1000 Rio Bennos Rd., Aztec, NM \$7410												
I. TO TRANSPORT OIL AND NATURAL GAS									API No.			
									0 025 27483			
Address												
P. O. Box 730 Hobbs, NM	88241-0	0730			X Ou	er (Please expla	uin)					
Resson(s) for Filing (Check proper box) New Well Change in Transporter of:						EFFECTIVE 10-01-91						
	Oil		Dry Ga									
Change in Operator	Casinghead		Conden									
If change of operator give name and address of previous operator					······································							
IL DESCRIPTION OF WELL	AND LEA	SE										
Less Name MYERS LANGLIE MATTIX UNIT					-	S Q GRAYBL	State.	( Lease Federal or Fee RAL	L NM74	ease No. 88		
Location												
Unit LatterP	. 660		Feet Fr	m The SC	UTH Lim	and660	Fe	et From The	EAST	Line		
Section 4 Township	, 24	S	Range	37E	, N	MPM,		LEA		County		
III. DESIGNATION OF TRAN				D NATU	RAL GAS							
Name of Authorized Transporter of Oil Texas New Mexico Pipeline (		or Conden	<b>isic</b>		1	e address to wi 670 Broad	way Den	ver, Color	ado 8020	02		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration & Production Inc								copy of this form is to be sent) e, New Mexico 88231				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. Twp. Rge. is gas actually consected? 5 24S 37E YES			When	When ? 01/23/82						
If this production is commingled with that i	forn any othe	r lease or p	xool, giv	e comming	ling order num	xer:						
IV. COMPLETION DATA		_										
Designate Type of Completion		Oil Well	i	ias Woll	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	. Ready to	Prod.		Total Depth			P.B.T.D.	-			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth					
Perforations					<b>L</b>			Depth Casing Shoe				
		IBING	CASIN	G AND	CEMENTI	NG RECOR	D	I	-			
HOLE SIZE		ING & TU				DEPTH SET		SACKS CEMENT				
HOLE SIZE	0/13	ing a ru	DING S	122				1				
		.,,										
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<b></b>							
OIL WELL (Test must be after re			of load o	il and must	be equal to or	exceed top allo sthod (Flow, pu	wable for thu	depth or be j	or full 24 hour	rs.j		
Date First New Oil Rua To Taak	Date of Tes	L			Producing Mit	snod ( <i>r iow, p</i> i	тр, заз іуі, е	uc.)				
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF					
	Cii · Dui.			<u> </u>								
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate					
Testing Mathod (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION APR 2 9 '92							
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Βv	ORIGINAL	SIGNED	8Y	RAY	SMITH	ł

FIELD REP. II Title.

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

.W. JOHNSON

April 16, 1992

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Engr. Asst.

Title

505/393-7191

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.