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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico \_\_\_\_rgy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>I.</b>	T	O TRA	NSP	ORT OIL	AND NA	TURAL GA		1 451 51-		<del></del>	
Operator Texaco Exploration and Pro		Well API No. 30 025 27483									
Address							_				
P. O. Box 730 Hobbs, NM Reason(s) for Filing (Check proper box)	88241-0	730			X Ou	et (Please expl	ain)			<del></del>	
New Well	(	Change in	Transp	orter of:				per to TPI, c	hange to	o Sirgo	
Recompletion	Oil Dry Gas an error. TPI name changed to TEPI 6-1-91									-91	
Change in Operator	Casinghead	Gas 🔲	Conde	nsate 🗌							
f change of operator give name sirgo and address of previous operator	Operating	, Inc.	P. 0	. Box 35	31 Midla	nd, TX 79	702			<del></del>	
•	ANDIEA	CIC									
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. MYERS LANGLIE MATTIX UNIT 184			1	Name, Includi	ng Formation  FIX 7 RVRS Q GRAYBURG			id of Lease te, Federal or Fee DERAL		Lesse No. NM7488	
Location			1,	1		<u> </u>		WEDGE		- · · · · · · · · · · · · · · · · · · ·	
Unit Letter P	: 660 Feet From The SO				UTH Line and 660 Fee			Feet From The	et From The EAST Line		
Section 4 Townshi	p 24	<u>s</u>	Range	37E	<u>, N</u>	мрм,		LEA		County	
III. DESIGNATION OF TRAN	SPORTER	OF O	IL AN	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	<u>го</u> — ,	or Conden			Address (Gi		- •	red copy of this for			
Texas New Mexico Pipeline	<u> </u>	1670 Broadway Denver, Colorado 80202									
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	Unit S	Sec.	Twp.	Rge. 37E	Is gas actual	y connected? YES	Wh	en ? 01/	23/82		
If this production is commingled with that	from any other	r lease or	pool, g	ive comming!	ing order num	ber:					
V. COMPLETION DATA	·	Oil Well		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Ĺ	_ <u>i</u> _	<u> </u>	Total Depth	1					
ate Spudded Date Compl. Ready to Prod.							P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth	Tubing Depth		
Perforations					<u> </u>			Depth Casing	Depth Casing Shoe		
TUBING, CASING AN					CEMENTI	NG RECOR	D.				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S	SACKS CEMENT		
		· · · · · · · · · · · · · · · · · · ·									
	CO FOR AL	I AW	ADIE		<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after )	SI FOR AL		ADLE	s Loil and must	he equal to a	exceed top all	owable for	this depth or be fo	r full 24 hou	rs.)	
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Test		0) 1000	OH BING ITHES	Producing M	ethod (Flow, p	ump, gas lij	fi, etc.)	1		
LATE FIR 1464 OIL ROLL TO TAME	Date of Ica										
Length of Test	Tubing Press	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF	Gas- MCF		
CAC WELL					<u> </u>		<del></del> -				
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
	<u> </u>										
VI. OPERATOR CERTIFIC				NCE			JSEP'	VATION F	NVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					]	OIL CONSERVATION DIVISION					
Division have been complied with and is true and complete to the best of my	that the inform	nauon giv 1 belief.	EB SPO.	YE		. A	اند		1 (2/34)	•	
	)				Date	Approve	ea				
Da Hear	_			<del></del>	D.						
Signature J. A. Head		Area	Mana	ager	∥ By_	<u>, , , , , , , , , , , , , , , , , , , </u>	·		<del>- '- '- '</del>		
Printed Name			Title		Title	)					
August 23, 1991		505/	<u> 393–</u>	7191							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.