

6-USGS-Roswell
1-JDM-Engineer
11-WIO's
1-File1-BWI-Foreman
1-BB-Engr. Tech.

1-BW

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit ltr. P, 660' FSL & 660' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED 9/19/81 16. DATE T.D. REACHED 9/27/81 17. DATE COMPL. (Ready to prod.) 1/23/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3277.5' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3755' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY ROTARY TOOLS 0.3755' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3411-3604' - Queen

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser: Com., Neu-Form. Den-GR; DLL-MLL, Wellex Dual Spaced Neutron & CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	501'	12 1/4"	350 sxs.	150 sxs. circ.
5 1/2	14#	3753'	7 7/8"	1100 sxs.	300 sxs. circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3683'	

31. PERFORATION RECORD (Interval, size and number)

3411-22, 3516-24, 32, 37, 48, 60, 71, 75, 86, 91 & 98, 3604, 18, 23, 27, 32, 44, 50, 54, 67 - 1/SPF = 22 (.50") holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3411-3667	3000 gals. 15% NE & 50 ball sealers
22,000 Versa-Gel; 24,000# 10-20 sand; 18,000# 8-1 sand 2 stages.	11 ball sealers

33.* PRODUCTION

DATE FIRST PRODUCTION

1/23/82

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pump - 2½" x 1¼" x 25'

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

2/1/82

HOURS TESTED

24

CHOKE SIZE

-

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

45

GAS—MCF.

64

WATER—BBL.

9

GAS-OIL RATIO

1422/1

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

→

OIL—BBL.

45

GAS—MCF.

64

WATER—BBL.

9

OIL GRAVITY-API (CORR.)

35

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE 2/23/82

* (See Instructions and Spaces for Additional Data on Reverse Side)

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
	0	505	Surface	Rustler	1082
	505	879	Redbed	Base of Salt	2494
	879	2615	Salt & Anhydrite	Yates	2713
	2615	3446	Anhydrite	Seven Rivers	2926
	3446	3755	Anhydrite & Salt	Queen	3362

RECEIVED

APR 2 1982

HOBBS OFFICE