

O+5-USGS-
1-JDM-ENGR.

10-WIO's
1-FII

1-BWI-FOREMAN
1-BW

COPY 10 O.C.C.

1-ADMIN. UNIT-MIDLAND

Form D-2414
(May 1967)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-025-27483

5. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. NAME OF OPERATOR

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie Mattix Unit

9. WELL NO.

184

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 4, T24S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

14. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

15. TYPE OF WELL

Oil ☒

Gas ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

Unit Ltr. P, 660 FSL & 660 FEL, Section 4, T-24S, R-37E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles North of Jal, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest orig. unit line, if any)

660'

16. NO. OF DAYS IN LEASE

9300

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

3730'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (Show whether DE, RT, GR, etc.)

3277.5 GR

22. APPROX. DATE WORK WILL START*

May 11, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8 5/8	24	500	300 sxs. CIRCULATE
7 7/8	5 1/2	15.5	3730	1200 sxs. CIRCULATE

The proposed well will be drilled from the surface to a total depth of 3730 with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine and mud of sufficient weight to condition hole for logging and running casing. BOP's will be installed and tested to 5000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

APPROVED

TITLE Area Superintendent

DATE April 27, 1981

DATE R. Crockett

(This space for Federal or State office use)

PERMIT NO.

(Orig. Sgd.) GEORGE H. STEWART

APPROVAL DATE

JUN 26 1981

APPROVED BY FOR

TITLE

DATE

CONDITIONS OF APPROVAL

JAMES A. GILL DRILLING FLUID WILL BE FRESH WATER MUD
DISTRICT SUPERVISOR FROM SURFACE TO 500 FEET.