STRICT I D. Box 1980, Hobbs. NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Arlasia, NIM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410

Santa Fe, New Mexico 87504-2088

<u>.                                    </u>	<u> </u>	OTRA	NSP	ORT OIL	AND NAT	URAL GA	S Walk	N No		<del></del>	
Operator Plains Petroleum Operating Company						,	Well A	30-025-27508			
Address 415 W. Wall, Suite 2110, Midland, Texas 79701											
Reason(s) for Filing (Check proper box):  New Well  Change in Transporter of:  Recompletion  Oil  Dry Gas  Change in Operator  Casinghead Gas  Condensate  If change of coarstor give same  Analogous Detrocloum Inc. 777 Taylon St. Suite II-A. Ft. Worth. Texas 76102											
If change of operator give same Arch Petroleum Inc., 777 Taylor St., Suite II-A, Ft. Worth, Texas 76102											
II. DESCRIPTION OF WELL AND LEASE  Lease Name    Well No.   Pool Name Including Formation   Kind of Lease   Lease No.											
G.H. Mattix Foderal 7 Langlie Mattix 7 Rvrs Qn Grbq State Federal or Fee 71-032339A											
Location  Unit Letter K : 1980 Feet From The W Line and 1980 Feet From The S Line											
Section 3 Township 24S Range 37E NMPM. Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be sent)  Texas New Mexico Pipeline P.O. Box 5568, Denver, Colorado 80217											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
El Paso Natural Gas					P.O. Box 1492, El Paso, is gas actually connected? When						
If well produces oil or liquids, pive location of tanks.	Unit :	<b>Sec.</b> 3	Twp. 24			<b>y connected?</b> es	Wies		•		
If this production is commingled with that f	rom any othe	r lease or	pool, g	ive comming!	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Data Spudded	Date Compl	l. Ready to	o Prod.		Total Depth	<u>i</u>		P.B.T.D.	<u>i</u>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
<u> </u>											
Perforations						Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
								•			
U modernies in the province	DATA AND REQUEST FOR ALLOWABLE										
					be equal to o	r exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Press	EUR .		Choke Size			
	· coing a recent										
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	**				•		·		•		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Somme Manual Complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION SEP 1 0 1991  By						
Samuel Unchand Office Manager											
Printed Name 9-3-9/ 915-683-4434  Date Telephone No.								· ·			
Nate		Te	tephon	e No.	1		<u> </u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.