

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPL
(Other instructions
verse side)
TE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032339(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G.H. Mattix Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT
Langlie-Mattix 7 Rivers
Queen11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

SEP 10 1981

2. NAME OF OPERATOR

Carter Foundation Production Company

O. C. D.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 900, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL & 1980' FWL, Section 3, T-24S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Approval Date: 7-24-81

3242.9' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Perforating

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-81: Perforated @ 3475', 80', 84', 88', 92', 96', 99', 3504', 07', 12', 3515', 18', 21', 26', 40', 43', 46', 50', 53', 66', 70', 74', 80', 3584', 97', 3604', 07', 10', 17', 20', 23', 26', 2 shots per interval (32 intervals, 64 holes). Acidized with 130 gals. 15% acid. Average injection rate 4.6 bbls. per min. at average pressure of 2800#. Used 104 ball sealers, well balled off. Flushed at .75 bbls. per min, shut down pressure 950#.

8-28-81: Fraced with 36,000 gals. frac XL-3 in 2 stages using 10/20 and 20/40 sand, average pressure 2200#, average rate 48 bbls. per min., instant shut down pressure 1500#, after 15 min. 1100#.

RECEIVED
SEP 8 1981OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWEIL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 9-3-81

(This space for Federal or State office use)
ROGER A. CHAPMAN

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWEIL, NEW MEXICO

*See Instructions on Reverse Side