

P. O. BOX 1280
HOEDS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN **PLICATE**
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-025-27598

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

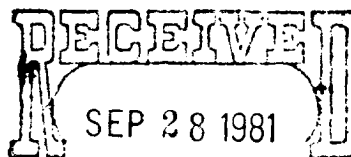
1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. LC059576
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Maljamar (Grayburg) UT.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME Maljamar (Grayburg) UT.
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas 79702		8. FARM OR LEASE NAME Maljamar (Grayburg) UT.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1650' FEL & 2610' FSL At proposed prod. zone Same		9. WELL NO. 80
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Maljamar (Grayburg)
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-17S, R-32E
16. NO. OF ACRES IN LEASE 640 ±		12. COUNTY OR PARISH Lea
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 4300'		22. APPROX. DATE WORK WILL START* October 1, 1981
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4143' GR (Est.)		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8"	54.5#	45'	30 Sacks CIRCULATE
12 1/4"	8 5/8"	24 #	350'	400 Sacks CIRCULATE
7 7/8"	5 1/2"	14#	4300'	790 Sacks CIRCULATE

It is proposed to drill a straight hole to a total depth of 4300' and complete as a Grayburg Single Oil Well.

See Attachments for 10-point well plan & 13-point surface use plan.



NSL-1401

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. APPROVED SIGNED B. R. Graham TITLE Engineering Technologist DATE September 1, 1981	
(This space for Federal or State office use) GEORGE H. STEWART	
PERMIT NO. OCT 9 1981	APPROVAL DATE
FOR JAMES A. GILLHAM DISTRICT SUPERVISOR	TITLE DISTRICT SUPERVISOR DATE

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

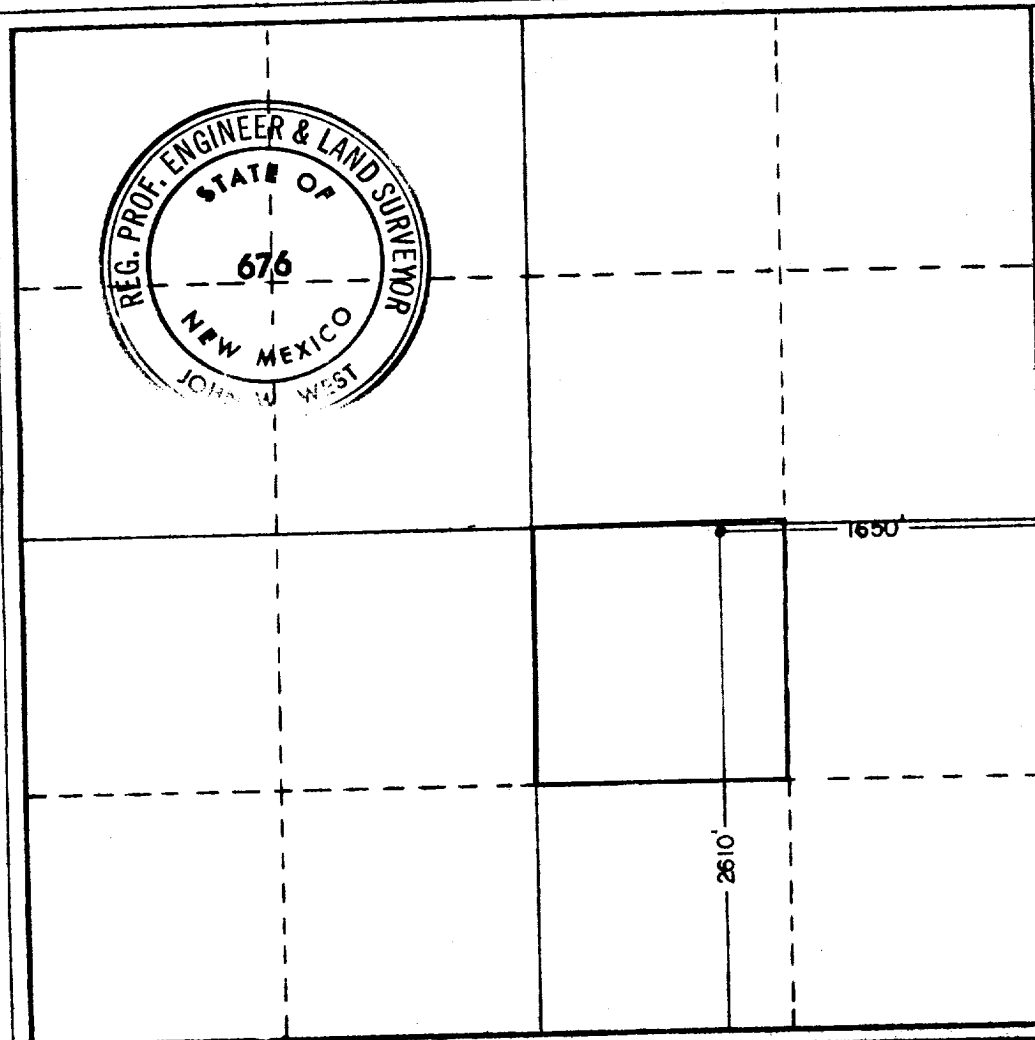
Operator CHEVRON USA, INC.		Lease MALJAMAR GRAYBURG UNIT		Well No. 80
Unit Letter J	Section 10	Township 17 South	Range 32 East	County Lea
Actual Footage Location of Well:				
2610 feet from the South line and		1650 feet from the East line		
Ground Level Elev. 4142.7	Producing Formation GRAYBURG	Pool MALJAMAR (GRAYBURG)	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B.R. Graham

Name
B.R. GRAHAM

Position
ENGINEERING TECH.

Company
CHEVRON U.S.A. INC.

Date
9-24-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
7/20/81

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6668
Ronald J. Eldon 3239

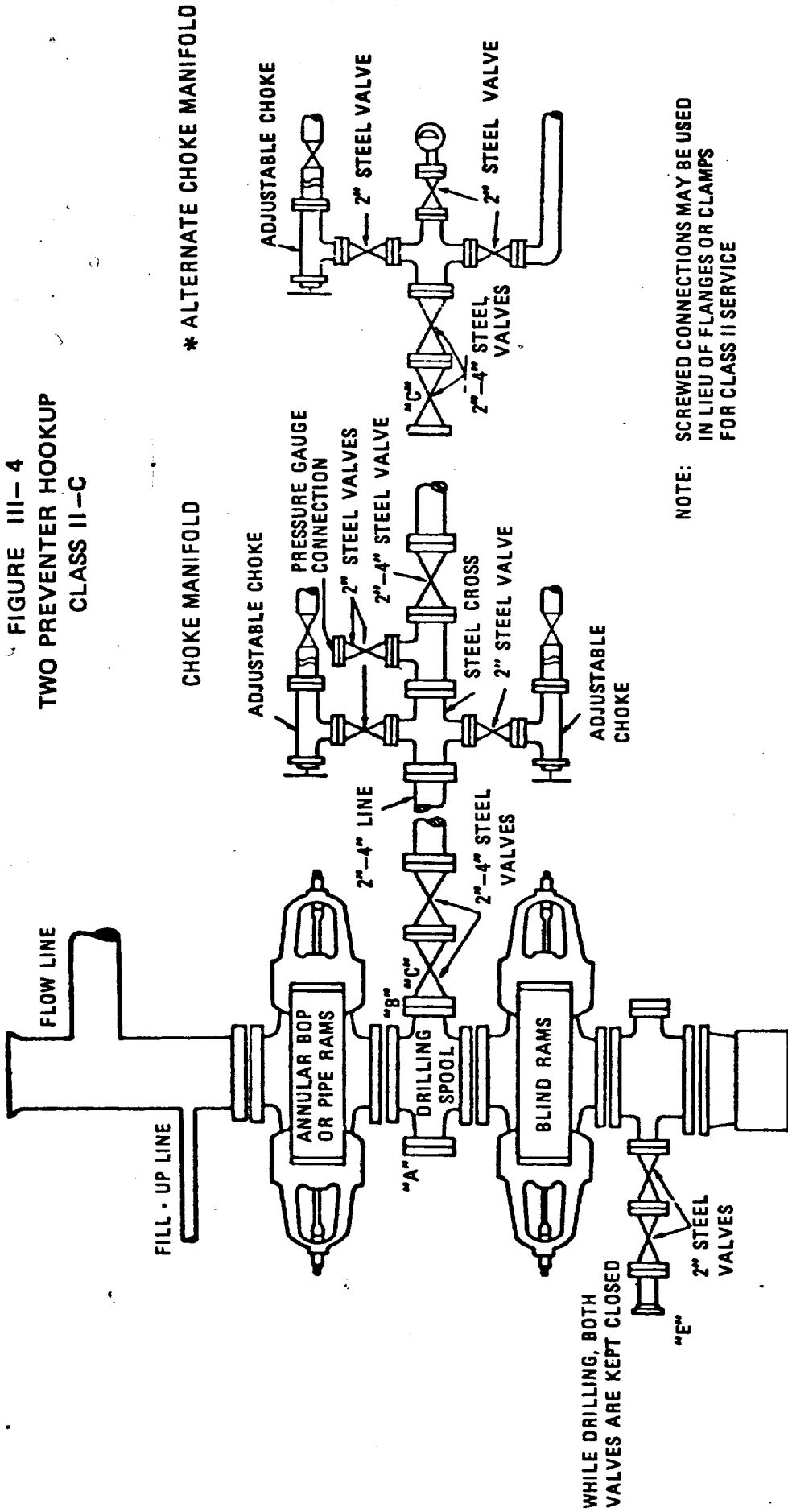


FIGURE III-4
TWO PREVENTER HOOKUP
CLASS II-C

* ALTERNATE CHOKE MANIFOLD

CHOKE MANIFOLD

NOTE: SCREWED CONNECTIONS MAY BE USED
IN LIEU OF FLANGES OR CLAMPS
FOR CLASS II SERVICE

IF POSSIBLE, CASING SPOOL SHOULD
BE POSITIONED SO THAT THESE
VALVES ARE DIRECTLY UNDER THE
BARREL OF THE RAM PREVENTER.

GENERAL INSTRUCTIONS ON PAGE FOLLOWING FIGURE III-7