(May 183) H. OIL	CONS' COMMISSION	FFD 67:	٠.~	Other instri	uctions ப	Form approved, Budget Bureau No. 42-R142	5.
P. O. BOX	1980 UNI	TED STATE	S INTEDI	reverse	side)	30-125-2075	1
HOBBS, N	EM MINION IMELL	I UF ITE	INIEKI	UK		5. LEASE DESIGNATION AND SERIAL NO	<del></del>
		GICAL SUR\	<del></del>			NM-0557686	
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAM	1
1a. TYPE OF WORK	RILL 🗗	DEEPEN	$\Box$	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME	_
b. TYPE OF WELL		DELICIA				NMFU	
WELL L	WELL OTHER		SING ZON		PLE U	S. FARM OR LEASE NAME	_
2. NAME OF OPERATOR  CONOCO INC	•					SEMU Blinebry/Tul	<u>6</u>
3. ADDRESS OF OPERATOR	R					127	
P. O. Box 460,	Hobbs, N.M. 88240					10. FIELD AND POOL, OR WILDCAT	_
4. LOCATION OF WELL ( At surface   650	Report location clearly and FNL 2660 FEL	in accordance w	ith any Sta	te requirements.*)		Blinebry Tubb  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. ze	one					AND SURVEY OR AREA	_
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR PO	ST OFFICE*			12. COUNTY OR PARISH 13. STATE	
						lea MM	
15. DISTANCE FROM PRO- LOCATION TO NEARE	ST	<del></del>	16. No.	OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	-
	ig, unit line, if any)					40	
18. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,			OSED DEPTH	_	RY OR CABLE TOOLS	
	hether DF, RT, GR, etc.)		1 0	710	<u> </u>	OTOLY 22. APPROX. DATE WORK WILL START	-
3546'GR	(est)					April 3.1982	
23.	P	ROPOSED CASI	NG AND	CEMENTING PROGR	AM		_
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DEPTH	T	QUANTITY OF CEMENT	_
124"	95/8"	36#		1410'		5555x - circulate	<b>-</b> ,
8 1/2"	7"	26 #		6710'		8955x -circulate	_
Blinebry/	Tubb dual o	il well.		ı		nd complete it as a face Use Plan.	
	merets by 10 p	om. wer	Pro	, - po			
				)			
•							
					H FED	4 1982 4 1	
	war or e			Eren	i		
					oi Iones A V	사용 해보다 이 일반이 되는 것 같다. 라이트(이 발표되는 것 같은 사람이 되었다.	
	drill or deepen directional					uctive sone and proposed new production and true vertical depths. Give blower	
24	-0 1/S	151					-
BIGNED Like	a Butter	fuel 11	TLE Admir	nistrative Supervisor		DATE February 2,198	_
(This space for Fed	eral or State office use)	Λ					<u>Z</u>
PERMIT NO.	APPROVI	<u> </u>	AF	"APPROVAL SUBJ	ECT TO	表 3 名 2 分 <del>2 </del>	<u>Z</u> =
APPROVED BY	1 7 11 11 11 11 11 11				CENTRAL		<u>Z</u> = -
	77.1.6.71	Tr	TLE	GENERAL REQUI	KEMENIŽ	ANU	<b>Z</b> = -
CONDITIONS OF APPRO	VAL, IF ANY:	- 1	TLE	SPECIAL STIPUL	ATIONS	DATE	<u>Z</u> = -
GS (MMS)	FEB 2 2 19	- 1	TLE		ATIONS	DATE	<b>Z</b> = -
GS (MMS) AFUA AFUA	FEB 2 2 19	82		SPECIAL STIPUL ATTACHED	ATIONS	DATE	<b>Z</b> = -
GS (MMS)	JAMES A GILLH	82 AM *See lastn		SPECIAL STIPUL	ATIONS	DATE	<b>Z</b> = -

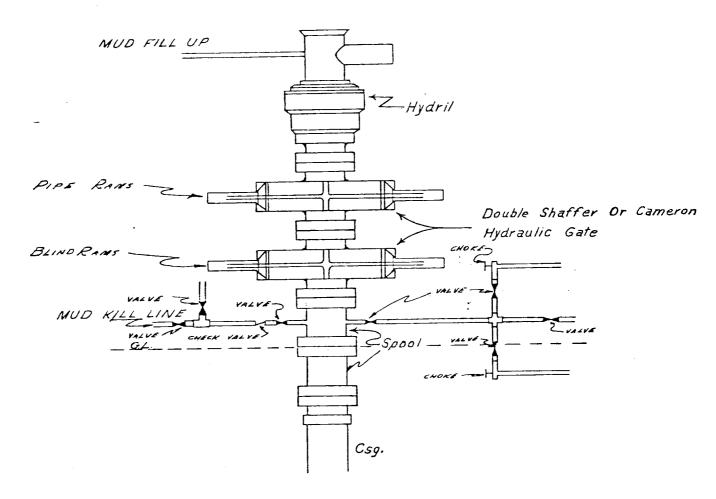
## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section.

Table 14 20 South Range 37 East South 1550    Actual Footings Location of Well: 1550   test from the 1550   tost f	Operator Comoção Trac			ase	Well No.	
Actual receison of well  1650 feet from the north line and 660 feet from the Posts the state of	Conoco, Inc. Unit Letter Section Township				127	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes"; type of consolidation  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary).  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization		14				<u> </u>
Productive Acres 254.5.8   Slinebry Tubb   Blinebry Oil Ges   Manufact Tubb   AO	1650	north	line and 6	660 fee	et from the east	lico.
1. Outline the acreage dedicated to the subject well by cofored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc?  Yes \( \text{No} \) No If answer is "yes," type of consolidation \( If answer is "not," list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization.  CERTIFICATION  I hereby certify that the information tained herein is ruse and complete to best of my knowledge and belief.  Name  Which A Lathery  Formion II have been consolidated.  CERTIFICATION  CERTIFICATION  I hereby certify that the information to the subject of my knowledge and belief.  Name  Which A Lathery  Formion II have been of the well forced above the best of knowledge and belief.  Date Surveyse node by me is fire own carrier to the best of knowledge and belief.  Date Surveysed  12-23-81		1 - 11		01	/	Dedicated Acreage:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes;" type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization.  CERTIFICATION  I hereby certify that the information to tained herein is true and complete to best of my knowledge and belief.  Sampeny  Company  Company  Company  I hereby certify that the well local shown on this plan was plotted from to notes at actual surveys made by me under my uncertain, and that the sais is true and correct to the best of howledge and belief.  Date Surveyed  12-23-81	<del></del>		ne subject well	by colored pencil of	or bachure marks on the	
If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization.  CERTIFICATION  I hereby certify that the information fained here is true and camplete to best of my knowledge and belief.  Name  CERTIFICATION  I hereby certify that the well located the standard of the well of the standard of the stan		•				
Yes No If answer is "yes," type of consolidation  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization.  CERTIFICATION  I hereby certify that the information testined herein is true and camplers to best of my knowledge and belief.  Name  Cencolne.  Thereby certify that the well local shown on this plat was plotted from finance of actual surveys made by made my supervision, and that the sais is true and carrect to the best of knowledge and belief.  Date Surveyed  12-23-81	interest and ro	one lease is dedicate yalty).	ed to the well, or	utline each and ide	entify the ownership th	ereof (both as to working
Yes No If answer is "yes," type of consolidation  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information to large the following and belief.  Name  Company  Company  Company  Company  Company  Concolne.  Thereby certify that the well local shown on this plat was plotted from finates of scrupt surveys made by many and the state of the company of t	? If more than or	na large of different	ouneestin in de di			
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Common of the side of of the	dated by comm	unitization, unitizatio	n, force-pooling.	etc?	have the interests of	all owners been consoli-
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information to the following the part of my knowledge and belief.  Name  Wame  Wame  Consolute.  Date Tebruary 2,1882  I hereby certify that the well local shown on this plat was plotted from it naives of actual surveys made by me under my supervision, and that he so is true and carrect to the best of knowledge and belief.  Date Surveyed  12-23-81	Yes	No If answer is	"ves" type of co	angolidation		
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information tained herein is true and complete to best of my knowledge and belief.  Name  With A John Williams fractive Supervisor  Company  Com					····	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commision.  CERTIFICATION  I hereby certify that the information teined herein is true and complete to best of my knowledge and belief.  Name  Lincolner  Company  Compa	If answer is "this form if nec	no," list the owners a	nd tract descript	ions which have ac	ctually been consolidat	ted. (Use reverse side of
To certify that the information tained herein is true and complete to best of my knowledge and belief.    Certify that the information tained herein is true and complete to best of my knowledge and belief.    Mame			well until all int	erests have been o	consolidated (by comm	unitization unitization
CERTIFICATION  I hereby certify that the information tained herein is true and complete to best of my knowledge and belief.  Name  Name  Name  Company  Company  Company  Company  Company  Composition  I hereby certify that the well local shown on this plat was plotted from in nates of actual surveys made by me under my supervision, and that the sa is true and carrect to the best of knowledge and belief.  Date Surveyed  12-23-81	forced-pooling,	or otherwise) or until a	a non-standard un	it, eliminating suc	h interests, has been a	approved by the Commis-
I hereby certify that the information tained herein is true and complete to best of my knowledge and belief.  Name  Name  Name  Company  C	sion.					
tained herein is true and complete to best of my knowledge and belief.  Name  WM A. Suthafue  Position  I deministrative Supervisor  Company  Compa		} }		:		CERTIFICATION
tained herein is true and complete to best of my knowledge and belief.  Name  WM A. Suthafue  Position  I deministrative Supervisor  Company  Company  Company  Company  Company  Company  Contained  I hereby certify that the well local shown on this plat was plotted from finates of actual surveys made by me under my supervision, and that the sais true and correct to the best of knowledge and belief.  Date Surveyed  12-23-81	• • • • • • • • • • • • • • • • • • •				I hereby ce	rtify that the information
Name  Tum A Subtractive  Position  Idministrative Supervisor  Company  Composition					ž i	
I hermby certify that the well local shown on this plat was plotted from finates of actual surveys made by me under my supervision, and that the series is true and correct to the best of knowledge and belief.  Date Surveyed  12-23-81		•			best of my	knowledge and belief.
I hermby certify that the well local shown on this plat was plotted from finates of actual surveys made by me under my supervision, and that the sais true and correct to the best of knowledge and belief.  Date Surveyed  12-23-81		1				
I hernby certify that the well local shown on this plat was plotted from finates of actual surveys made by me under my supervision, and that the sais true and carrect to the best of knowledge and belief.  Date Surveyed  12-23-81		+	<del> </del>		Tune	1 Ball 1
I hernby certify that the well local shown on this plat was plotted from fit nates of actual surveys made by me under my supervision, and that the sais true and carrect to the best of knowledge and belief.  Date Surveyed  12-23-81	-	1		- I	-660 - Fosition	L C VI
shown on this plat was plotted from fit notes of actual surveys made by me under my supervision, and that the sais frue and correct to the best of knowledge and belief.  Date Surveyed  12-23-81		i. L			Company	etive Supervisor
shown on this plat was plotted from fit notes of actual surveys made by me under my supervision, and that the sais frue and correct to the best of knowledge and belief.  Date Surveyed  12-23-81	•	1			Conoco	Inc.
shown on this plat was plotted from fit notes of actual surveys made by me under my supervision, and that the sais frue and correct to the best of knowledge and belief.  Date Surveyed  12-23-81		i			Februar	V7.1982
shown on this plat was plotted from fit notes of actual surveys made by me under my supervision, and that the sais frue and correct to the best of knowledge and belief.  Date Surveyed  12-23-81		1		<u> </u>		7 7110-
shown on this plat was plotted from fit nates of actual surveys made by me under my supervision, and that the sais frue and correct to the best of knowledge and belief.  Date Surveyed  12-23-81	£			<b>.</b>	I heroby co	ertify that the well location
under my supervision, and that the sa is true and correct to the best of knowledge and belief.  Date Surveyed  12-23-81	•			i i	. 11	1
is true and correct to the best of knowledge and belief.  Date Surveyed  12-23-81		i		GINEER &	1 1	· · · · · · · · · · · · · · · · · · ·
Date Surveyed 12-23-81		1		TATE		i i
Date Surveyed 12-23-81		·			knowledge a	nd belief.
Date Surveyed 12-23-81	÷ :	}	936	676		
Mexic 12-23-81		1	11 1		1.1	
Registered Professional Engineer	ing the second s	† }		MEXIC	<del></del>	
Registered Professional Engineer and/or Land Surveyor		_		V W. WES.		
Colored Williams		<b>!</b>		1	II Con	(1/4) a. A
		<del></del>			Contificate No	JOHN W. WEST 676 PATRICK A. ROMERO 6683

## CONTINENTAL OIL COMPANY Blow-out Preventer Specifications



## API Series 900

## NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE, HYDRIL MAY OR MAY NOT BE USED.

