. OF COPIES HECEIVED		<i>'</i> .		-	30-02	5-27760
DISTRIBUTION		MEXICO OIL CONSI	Form C-101			
SANTA FE		MEXICO DIE CORSI	Revised 1-1-	•65		
FILE	11			1	5A. Indicat	e Type of Lease
U.\$.G.\$.	+			;	STATE	
		•	•			
DPERATOR		•		1	L-511	1 6 Gas Lease No.
	1J			1		<u>mmm</u> .
APPLICATION	FOR PERMIT TC	DRILL, DEEPEN,	OR PLUG BAC			
a. Type of Work	•			······································	7. Unit Agr	reement Name
DRILL X		DEEPEN	F			·
b. Type of Well	:	—				Lease Name
OIL CAS WELL X	DTHER		SINGLE X	MULTIPLE	9. Well No.	pe, 8006 JV-P
BTA OIL PRODUCERS	.•				2	1
Address of Operator					10. Field o	md Pool, or Wildcat
104 South Pecos	Midland, Texas	79701			Antelo	pe Ridge (Morrow)
Location of Well UNIT LETTER	Er F LO	CATED 1980	FEET FROM THE	North LINE		TITTE AND THE A
•						///////////////////////////////////////
1500 FEET FROM T	West Li	NE OF SEC. 2	TWP. 23-5 ***	t. 34-L NMPM	12. County	mMMMM
					Lea	
******	<i>ittittittitt</i>	<i></i>	titititititi	41111111111	mm	HHHHMM
					illilli.	
			19. Proposed Depth		n	20. Hotary or C.T.
A. Elevations (Snow whether DF. )		6 Stotus Plug. Bond	13,550 21B. Drilling Contro			Rotary
3886' GR	Blar		Parker Drlg			une 1, 1982
3, <u>3000 UN</u>					1	une 1, 1902
•	1	PROPOSED CASING AN	ID CEMENT PROGR	( <b>AM</b>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO			CEMENT	EST. TOP
26"	20"	94#	1500'	300		Circ.
<u>17½"</u> 12¼"	<u>13-3/8"</u> 9-5/8"	<u>68#</u> 47 & 53.5#	5000'	300		<u>Circ.</u>
124	9-3/0	$47 \alpha 55.5\pi$	11900	500	50	
iner 8½"	7-5/8"	39#	13550'	4(	00	
•		•				
13-3/8" BO	P - 12" - 300	00# Double Ram	& Annular Hvo	draulic		
			-			
9-5/8" BO	P - 11" - 1000	00# One Double	Ram - One Si	ngle Ram & An	nnular H	lydraulic
•						
		·				
			•	APPROVAL '	VALID FOI	R 180 DAYS
· •			•	PERMIT E	XPIRES	10/20/82
				UNLESS	DRILLING	UNDERWAY
ABOVE SPACE DESCRIBE PRO	POSED PROGRAM: IF	PROPOSAL IS TO DEEPER	OR PLUG BACK, GIVE D	DATA ON PRESENT PRO	DDUCTIVE 20H	E AND PROPOSED NEW PRODU
ereby certify that the information	a) ove is true and com	plete to the best of my l	knowledge and belle	ſ.		
BIK No.			-			
aned 1/on N. Wew	ana	_ <i>Tule_</i> Regulator	<u>y Administra</u>	tor	Date 3	1/19/82
Phis space for St	ale Use)					
ORIGINAL	SIGNED BY					ADD 0 4 1000
	SEXTON	TITLE			DATE	APR 20 1982
NDITIONS OF APPROVAU,	ANYELPR	,				<b>•</b> '

## NEV \_\_\_\_XICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Se	ction.						
Operator Lease	Well No.						
BTA OIL PRODUCERS 8006 JV-P ANTELC	PE 2						
Unit Letter Section Township Range Coun							
<u> </u>							
Actual Footcge Location of Well:							
1980 feet from the NORTH line and 1500 feet from	the WEST line						
Ground Level Elev: Producing Formation Pool	Dedicated Acreage:						
<u>3382'</u> Morrow Antelope Ridge (M	orrow) 320 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hac	hure marks on the plat below						
<ol> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?							
Yes No If answer is "yes," type of consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this 'orm if necessary.)							
No a lowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
V////XX///////////////////////////////							
	I hereby certify that the information con-						
V//////X//////////////////////////////	tained herein is true and complete to the						
V/////X//X////////////////////////////	best of my knowledge and belief.						
<u> </u>	Note						
X//////XXX////////////////////////////	BOB K. NEWLAND Position						
//////XXX///////////////////////////</td <td>Regulatory Administrator</td>	Regulatory Administrator						
v500' + #2 \ •#1	Company						
	BTA OIL PRODUCERS						
V / / / / / / / <sup>343</sup> / <del>/</del> 2/ / X / / / / / / / / / / / /	Date						
\///////X3//X//////////////////////////	March 19, 1982						
///////////////////////////////////////	4						
AL GAS PIPELINE CO	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.						
Company of Anna Constants	Date Surveyed						
	MARCH 15, 1982						
Ŭ P	Registered Professional Engineer						
SUS	and/or Land Surveyor						
	Harry D. Bosweel						
	Certificeie No.						
1 0 330 610 90 1320 1650 1960 2310 2640 2000 1500 1000 500	6689						