

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-85

NO. OF COPIES REQUESTED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator
Doyle Hartman

Address
500 North Main Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Toby	Well No. 3	Pool Name, including Formation Jalmat (Yates-Seven Rivers)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L ; 1780 Feet From The South Line and 1100 Feet From The West Line of Section 7 Township 24S Range 37E, NMDM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 1384 Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					no	June 15, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 5-28-82	Date Compl. Ready to Prod. 6-12-82	Total Depth 3450	P.B.T.D. 3386					
Elevations (DT, RAB, RT, GR, etc., 3303 GL	Name of Producing Formation Yates-Seven Rivers	Top Oil/Gas Pay 2897	Tubing Depth 3262					
Perforations 2897-3177 w/21 shots (Yates-Seven Rivers)			Depth Casing Shoe 3450					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	9 5/8" 36 lb/ft		430		250 (circ)			
8 3/4	7" 23 lb/ft		3450		500 (circ)			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 194	Length of Test 24 hours	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (piter, back pr.) Orifice tester	Tubing Pressure (Shut-in) ----	Casing Pressure (Shut-in) (SICP= 196) PCP= 192	Choke Size 14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harry G. Newman
(Signature)
Engineer

June 14, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 15 1982**, 19

BY **ORIGINAL SIGNED BY**
JERRY SEXTON
TITLE **DISTRICT 1 SUPR.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JUN 15 1982

O.C.D.
HOBBS OFFICE