COUNTY LEA	adar ya Canada a a a a a a a a a a a a a a a a a	Jalmat		÷.	Med Reproduction
	AN, DOYLE	blamat	• • • •	CATINE .	00 077
- <u>NO 3</u>	HASH TOBY	·····	- ·	API 30-0	25-277
wanted on the Section resident strategies and a section of	7, T24S, R37E	and an addition of the second s		EO ORD	
1780	FSL, 1100 FWL	of Sec			-31 NM
7 mi	N/Jal		5-28-8		
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9 5/8-42	20-250 sx	FORMATION	DATUM	FORMATION	DATU
7-3450-3	50 sx	and a second			
2 3/8-33	300				+
· · · ·		11.000 commence compare	- · · · · · ·		+
		10 3450 (S	VRV)	PHD 3386	
IP (Yate	es-Seven Rivers) Perfs 2897-31	77 P 194	4 MCFGPD.	Pot
based or	1 24 hr test.	GOR Dry; gty (G	as) (NR)).	
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		OPRALIA 3303		Sul	o-s 11
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	F.R. 4-12-			500	
	F.R. 4-12- PD 3450 RT	82		500	
6-2-82	PD 3450 RT			500	
6-2-82 6-7-82	PD 3450 RT Drlg 3135	82 (Yates-Seven R	vers)	500	
6-7-82	PD 3450 RT Drlg 3135 TD 3450; PI	82 (Yates-Seven R BD 3386; Prep Po	lvers) erf	500	
	PD 3450 RT Drlg 3135 TD 3450; Pi TD 3450; Pi	82 (Yates-Seven R BD 3386; Prep Po BD 3386; Recg 10	lvers) erf		
6-7-82	PD 3450 RT Drlg 3135 TD 3450; Pi TD 3450; Pi Perf (Yate	82 (Yates-Seven R BD 3386; Prep Po BD 3386; Recg lo s-Seven Rievers	vers) erf 1 2897-3		
6-7-82	PD 3450 RT Drlg 3135 TD 3450; Pi TD 3450; Pi Perf (Yate: Acid (2897-	82 (Yates-Seven R BD 3386; Prep Po BD 3386; Recg 16 s-Seven Rievers -3177) 5600 gals	(vers) erf 1 2897-3	3177 w/21	shots
6-7-82 6-15-82	PD 3450 RT Drlg 3135 TD 3450; Pl TD 3450; Pl Perf (Yate: Acid (2897- Frac (2897-	82 (Yates-Seven R BD 3386; Prep Po BD 3386; Recg 10 s-Seven Rievers -3177) 5600 gals -3177) 92,000 ga	vers) erf 2897-3 s als + 21	3177 w/21	shots
6-7-82	PD 3450 RT Drlg 3135 TD 3450; Pi TD 3450; Pi Perf (Yate Acid (2897- Frac (2897- TD 3450; Pi	82 (Yates-Seven R BD 3386; Prep Po BD 3386; Recg 10 s-Seven Rievers -3177) 5600 gals -3177) 92,000 ga BD 3386; Complet	vers) erf 2897-3 als + 21 ce	3177 w/21 14,500∦ sd	shots
6-7-82 6-15-82	PD 3450 RT Drlg 3135 TD 3450; Pi TD 3450; Pi Perf (Yate Acid (2897- Frac (2897- TD 3450; Pi LOG TOPS:	82 (Yates-Seven R BD 3386; Prep Po BD 3386; Recg 10 s-Seven Rievers -3177) 5600 gals -3177) 92,000 ga BD 3386; Complet Rustler 1175, S	vers) erf 1 2897-3 als + 21 ce Salt 127	3177 w/21 14,500# sd 75, Base S	shots
6-7-82 6-15-82	PD 3450 RT Drlg 3135 TD 3450; Pi TD 3450; Pi Perf (Yate Acid (2897- Frac (2897- TĎ 3450; Pi LOG TOPS: 2730, Yate	82 (Yates-Seven R BD 3386; Prep Po BD 3386; Recg 16 s-Seven Rievers -3177) 5600 gals -3177) 92,000 ga BD 3386; Complet Rustler 1175, S 2889, Seven R	vers) erf 1 2897-3 als + 21 ce Salt 127 vers 31	3177 w/21 14,500∦ sd 75, Base S 118	shots
6-7-82 6-15-82 6-28-82	PD 3450 RT Drlg 3135 TD 3450; Pi TD 3450; Pi Perf (Yate Acid (2897- Frac (2897- TD 3450; Pi LOG TOPS: 2730, Yate LOGS RUN:	82 (Yates-Seven R BD 3386; Prep Po BD 3386; Recg 10 s-Seven Rievers -3177) 5600 gals -3177) 92,000 ga BD 3386; Complet Rustler 1175, S 2889, Seven R CNL, DENL, SN,	vers) erf 1 2897-3 als + 21 ce Salt 127 vers 31	3177 w/21 14,500∦ sd 75, Base S 118	shots
6-7-82 6-15-82	PD 3450 RT Drlg 3135 TD 3450; Pi TD 3450; Pi Perf (Yate Acid (2897- Frac (2897- TĎ 3450; Pi LOG TOPS: 2730, Yate	82 (Yates-Seven R BD 3386; Prep Po BD 3386; Recg 10 s-Seven Rievers -3177) 5600 gals -3177) 92,000 ga BD 3386; Complet Rustler 1175, S 2889, Seven R CNL, DENL, SN,	vers) erf 1 2897-3 als + 21 ce Salt 127 vers 31	3177 w/21 14,500∦ sd 75, Base S 118	shots

7-1-31 NM LC 30-025-70370-82

NET TXICO OIL CONSERVATION COMMISSIC

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Form (- 52 Supersedes C-128 Effective 1-1-65

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		All distances r	nust be from th	e outer boundaries of	the Section			
Leidor	Doyle H	lartman	Lea	Toby			Weil Hell	3
Sit Letter	Section	Township	L	Range	County		_	
Ĺ	7		-S	37-Е		Lea		
tual Fredage Loc	ation of Well:			1100		¥47 4		
1780 mond Level Fley.	feet from the Production	South g Formation	line and Pool		et from the	West	line Enlicated Acresce:	
3303.0'	1	-Seven Rivers		lmat (G as)			80	A . 141.5
1. Outline th	e acreage de	dicated to the sub	ject well by	y colored pencil o	or hachure n	narks on th	e plat below.	
	ian one lease nd royalty).	e is dedicated to	the well, ou	tline each and ide	entify the o	wnership _: th	nereof (both as to	o working
		of different owners on, unitization, forc			have the in	iterests of	all owners been	consoli-
[] Yes	No No	If answer is "yes!	' type of cor	solidation	· · · · · · · · · · · · · · · · · · ·			
16	ie "no" liet	the owners and tra	et descripti	one which have a	ctually have	م دمەھدانا.	ated (1'se ravie-	ا ماند م
-	f necessary.).				ciually beel		ard () se revers	e stae of
		signed to the well i	until all inte	rests have been	consolidate	d (bv com	munitization, un	itization.
forced-poo	ling, or otherw	vise) or until a non-	standard uni	it, eliminating su	ch interests	, has been	approved by the	Commis
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O.C.D. HOBBS OFFICE	4

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