Form 3160-5 (J

UNITED STATES

 	CONS. CO	MMISSI	NC
p.O. 60	1980	FORMANS	1004-013

70	JOHN	AIP80	4 D
V	MEXIC	eau No.	1004-013
	Expires:		

	NEW	Makingel Buil	eau No.	1004-013
7			March 3	

June 1990)	DEPARTMENT	OF THE INTERIOR	Expires: March 31, 1993	
•	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No.	
	CLINDDY NOTICES AND	DEDODTS ON WELLS	NM7488	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals			6. If Indian, Allottee or Tribe Name	
		IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
	JODINIT	IN THE LIGHT	-	
1. Type of Well Oil Well Well Ga	s Other		8Well Name and No. Courtland Myers 9	
2. Name of Operator Meridian Of	il Inc.		9. API Weil No.	
3. Address and Telephor			30-025-27 <u>787</u>	
	.810, Midland, TX 7		10. Field and Pool, or exploratory Area	
4. Location of Well (Foo Sec. 6, T2	Diage, Sec., T., R., M., or Survey Des	ecription)	Jalmat	
760' FSL 8			11. County or Parish, State	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Lea NM	
12. CHECK	APPROPRIATE BOX(s)) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA	
	SUBMISSION	TYPE OF ACTION		
	ice of Intent	Abandonment	Change of Plans	
1400	co of Intell	Recompletion	New Construction	
X Sub	sequent Report	Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
Fina	al Abandonment Notice	Altering Casing	Conversion to Injection	
		X Other Add Tansil pay	Dispose Water (Note: Report results of multiple completion on Well	
			Completion or Recompletion Report and Log form.)	
 Describe Proposed or C give subsurfac 	ompleted Operations (Clearly state all e locations and measured and true vert	pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*	ing any proposed work. If well is directionally drilled,	
6/18/95: MI	PII Inable to proc	eed due to high winds.		
6/19/95: Se	t CIBP @ 2910'. Pe	rf'd Tansil 2750'-2825'. (80 holes)		
6/20/95: A	w/1000 als 7.5% NEF	E HCl. Tag CIBP @ 2910'.		
6/21/95: F	w/6000 gls 40# line	ear gel, 46 tons 50 Quality CO2 🕇 410	0 lbs 16/30 Brady sand.	
6/22/95: C1	ean out sand 2871'-	2010'. Drill CIBP @ 2910'.	ion	
6/23/95: RI	H W/2 3/8 tbg and	set @ 3068'. Turned over to product	1011	
		i i i	C	
1.3		J. Sura	•	
			* 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
1 1			7. T	
No.				
	2000		Ç.,	
· /			٠ - سية 	
14. I hereby certify tha	t the foregoing is true and correct		7.15.105	
Signed		- Title Regulatory Compliance		
	eral or State office use)			
Approved by Conditions of appro	oval, if any:	Title	Date	

