

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator

Sun Exploration & Production Co.

Address

P.O. Box 1861, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

11

011



Dry Gas

7

Change in Ownership

9

Casinghead Gas

1

Condensate

11

**If change of ownership give name
and address of previous owner**

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Courtland Myers	9	Jalmat Tansill Yt. 7 Rvrs	State, Federal or Fee	NM 7488
Location	Pro Gas			
Unit Letter	P	760	Feet From The	South
			Line and	960
			Feet From The	East
Line of Section	6	Township	24-S	Range
			37-E	, NMPM,
			Lea	County

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company					P.O. Box 1492, El Paso, Texas 79999	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	10-15-82

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X	X					
Date Spudded 7-5-82	Date Compl. Ready to Prod. 7-10-82		Total Depth 3300'			P.B.T.D. 3092'			
Elevations (DF, RKB, RT, GR, etc.) 3309.5' GR	Name of Producing Formation Yates		Top Oil/Gas Pay 2884			Tubing Depth 2-7/8" @ 2815'			
Perforations Yates 2930-3018, 3088-3180 Shut off by RBP @ 3053						Depth Casing Shoe 3300'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12 1/4"	8-5/8" Csg		377'			300 sx "C"			
7-7/8"	5-1/2" Csg		3300'			700sx Lite, "C"			
						50-50 poz			

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test-MCF/D 435	Length of Test 24 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (shut-in) 640psi	Casing Pressure (shut-in) 0	Choke Size 14/64"

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Maria L. Perez
(Signature)
Senior Accounting Assistant

October 19, 1982

(Date)

APPROVED OCT 25 1982, 1982

BY _____ ORIGINAL SIGNED BY _____

TITLE JERRY SEXTON
DISTRICT 1 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple