

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

30-025-27795

Form C-101  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.  
LG-6411

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator William E. Hendon, Jr.		8. Farm or Lease Name State 36
3. Address of Operator 601 N. Loraine, Suite 111, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>36</u> TWP. <u>17S</u> RGE. <u>36E</u> NMPM		10. Field and Pool, or Wildcat Arkansas Junction <i>Indicated</i>
		12. County Lea
19. Proposed Depth 4500		19A. Formation Yates
20. Rotary or C.T. Rotary		
21. Elevations (show whether OF, RT, etc.) 3790 est GR	21A. Kind & Status Plug. Band	21B. Drilling Contractor unknown at this time
		22. Approx. Date Work will start July 15, 1982

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11 1/4	8 5/8	24	300		circ.
7 7/8	4 1/2	9.5	4500		2500

\*\*\*Cement on the production casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement or a DV tool at the top of the salt.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 10/26/82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William E. Hendon Title Owner Date April 12, 1982

(This space for State Use)  
ORIGINAL RECEIVED BY

APPROVED BY JERRY SEXTON TITLE PERMITTING SUPERVISOR DATE APR 27 1982

CONDITIONS OF APPROVAL, IF ANY:

\*\*\*SEE ABOVE

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O.E.D.  
HOBBS OFFICE

MINERAL OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

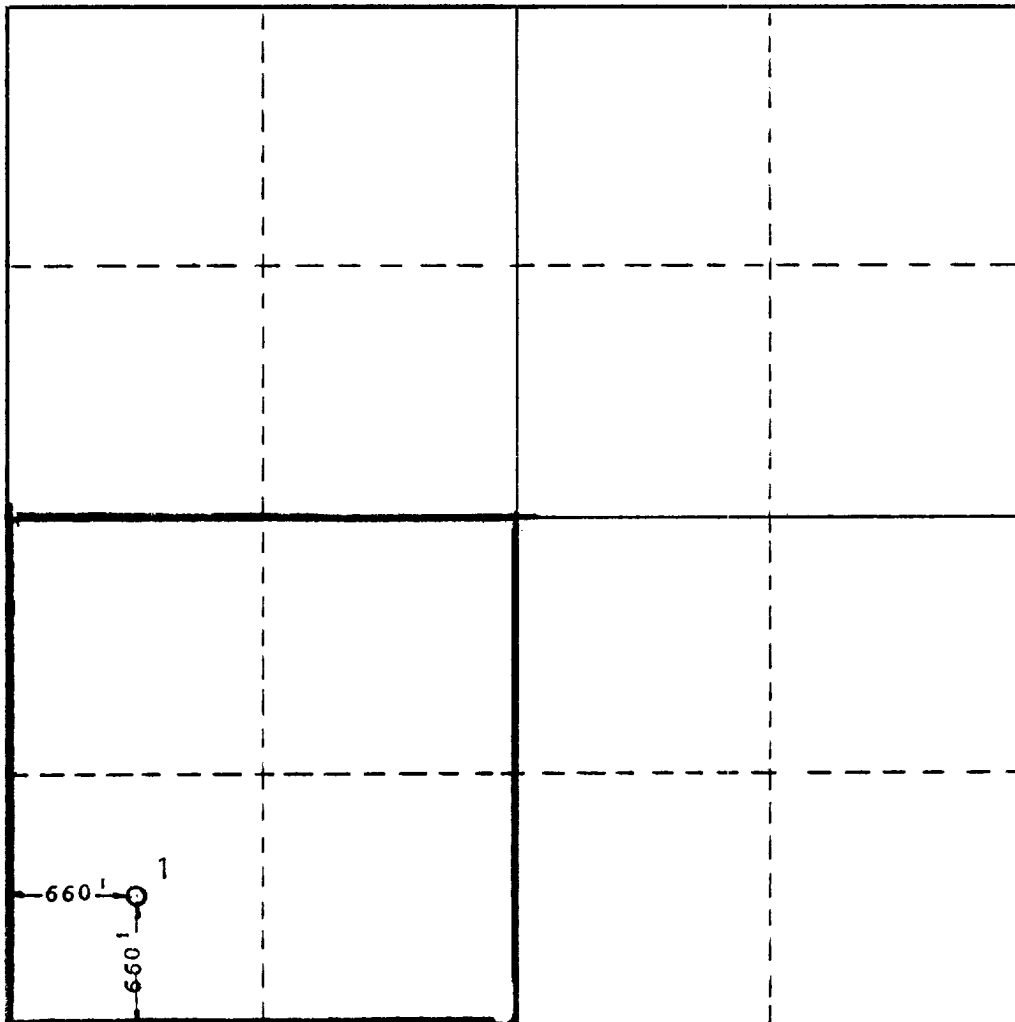
Operator <b>WILLIAM E. HENDON, JR.</b>			Lease <b>STATE</b>		Well No. <b>1</b>
Unit Letter <b>M</b>	Section <b>36</b>	Township <b>17-S</b>	Range <b>36-E</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>WEST</b> line					
Ground Level Elev: <b>3798</b>	Producing Formation <b>Yates</b>		Pool <b>Arkansas Junction</b>		Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Timothy Hartfield*  
Name

Opr. Mgr.

Position  
William E. Hendon, Jr.

Company  
April 26, 1982

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
April 15, 1982

Registered Professional Engineer  
and/or Land Surveyor

*W. E. Shover*  
Certificate No.

2189

660 190 1320 1680 1980 2310 2640 2000 1500 1000 500 0

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4-10-77 1002

C.C.D.  
HOBBS OFFICE

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ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-6411	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name
2. Name of Operator William E. Hendon, Jr.		8. Farm or Lease Name State 36
3. Address of Operator 601 N. Loraine, Suite 111, Midland, Texas 79701		9. Well No. 1
<p>4. Location of Well</p> <p>UNIT LETTER _____ 660 FEET FROM THE south LINE AND 660 FEET FROM</p> <p>THE west LINE, SECTION 36 TOWNSHIP 17S RANGE 36E NMPM.</p>		10. Field and Pool, or Wildcat Arkansas Junction
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3790 est GR</p>		12. County Lea

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Blow out Prevention Program	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Blow-out prevention program information per request of April 15, 1982.

While drilling the above noted well the BOP stack will consist of a minimum of one (1) ram-type (sized for dri-1 pipe in use) and one (1) annular or bag type preventer. Each unit will be rated 5,000 psig, hydraulically actuated, and proper for it's intended and expected use. Depending upon the drilling contractor selected and the rig inventory, the possibility exists that the BOP stack may contain additional ram-type units.

Completion work will be conducted with a 6" manual dual ram preventer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Timothy Hartsfield TITLE Operations Eng. DATE 4-22-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 27 1982

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APR 23 1982

CLP  
HOBBY-SPACE