Form 9-331 C (May 1963)

N. M. CIL C . COMMISSION

P. O. BOX 1980

HOBEAN FEDMSTAFES 88240

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (0

Form approved.

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	instructions on verse side)	71-1

В	udget	Bureau	No.	42-R142	5
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C FMACIN	DEST	MARKON	ANK	PRILL NO	

GEOLOGICAL SURVEY					NM-073240				
APPLICATION	FOR PERMIT T			N, OR I	PLUG BA	ACK	6. IF INDIAN, ALLOTTE	C OR TRIBE NAME	
In TYPE OF WORK	LL XX	DEEPEN [_		.UG BAC		7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL OIL GA	s —			GLE XX	MULTIPL	к 🖳	8. FARM OR LEASE NA	ME	
WELL XXI WI	CLL OTHER		ZOI	IE A-A	ZONE		WALLEN TONT	0	
2. NAME OF OPERATOR	MALTED W VOUG	dha WALLE	N PRO	DUCTION	COMPAN'	Y	9. WELL NO.		
0.0000 1.000	WALTER W. KRUG dba WALLEN PRODUCTION COMPANY						12		
3. ADDRESS OF OPERATOR	P.O. BOX 1960,	ΜΤΟΙ ΔΝΟ	TFX	s 79702			10. FIELD AND POOL, OR WILDCAT		
- Person mark / Person	P.U. DUA 1300,	in accordance wit	h any Si	ate requirem	ents.*)		SOUTH TONTO YATES-7 RIVERS		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
990' FSL AND 2310' FEL OF SECTION 30									
At proposed prod. zone							SEC.30, T.19	5., K.33 E.	
14 DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST	r office	•			12. COUNTY OR PARISF	1 13. STATE	
14. Distance in account	15 MILES SOUTH_S	COUTHEAST O	F MAL	JAMAR,	NEW MEX	ICO	LEA	NEW MEXICO	
15. DISTANCE FROM PROPO		1	16. NO	OF ACRES I	N LEASE	17. NO. 0	OF ACRES ASSIGNED THIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		990'	643		40 20. ROTARY OR CABLE TOOLS				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		660'	19. PROPOSED DEPTH 3200 1		1	CABLE TOOLS 1 22 APPROX, DATE WORK WILL START*			
21. ELEVATIONS (Show who							UPON APPROX		
		3582.8 GR					UPUN APPRO	/AL	
2 3.	P	ROPOSED CASI	NG AND	CEMENTI	NG PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING	DEPTH		QUANTITY OF CRMS	NT	
15"	13-3/8"	61# K-55		1	10'	SUFFI	FICIENT TO CIRCULATE		
12-1/2"	10-3/4"	45.5# K-5			MUDDE	DED IN - TO BE PULLED			
10"	8-5/8"	32# K-55)50'	MUDDE			
8"	7"		23# K-55		390'		FFICIENT TO CIRCULATE		
-	4-1/2"(Liner)	10.5# K-5		32	200'	SUFFI	CIENT TO CIRC	JLATE LINER	
		יייי אר פיי	- הרטי	ለታርኮ ለላ፤	CTIMUL	ATED A	S NECESSARY		
PRODUCING ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.									

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA SURFACE USE AND OPERATIONS PLAN

U.S. GEOLOGICAL SURVE IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and proposed new productive preventer program, if any 24. APRIL 5, 1982 Arthur R. Brown (This space for Federal or State office use) PERMIT NO. .. APPROVED BY ___ TITLE .. CONDITIONS OF APPROVAL, IF ANY: