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					80-02	5-27810
NO. OF COPIES RECEIVED				ม ค	orm C-101	
DISTRIBUTION		NEW MEXICO OIL CONSE	RVATION COMMISSION	R	evised 1-1-65	
SANTA FE				5	A. Indicate 7	Type of Lease
FILE					STATE	FEE X
U.S.G.S.				.5	, State Oil &	Gas Lease No.
LAND OFFICE						
OPERATOR						
		UT TO DOULL DEEDEN	OR PLUG BACK		//////	
APPLICATION	FOR PERM	MIT TO DRILL, DEEPEN,	OK T LOO DAGA		7. Unit Agree	ment Name
1a. Type of Work						
			PLUG	ВАСК	8. Farm or Le	ase Name
b. Type of Well			SINGLE TA MU	ZONE	LOUIE	
OIL X GAS WELL	OTHER		ZONE AA	ZONE	9. Well No.	
2. Name of Operator					1	
MORRIS R. ANTWEIL					10. Field and	Pool, or Wildcat
3. Address of Operator					Undesign	nated
P 0 Box 2010, Ho	bbs, New	Mexico 88240			Ťmm	
4. Location of Well	E	LOCATED 2310	FEET FROM THE NOT			
UNIT LETTER						
AND 660 FEET FROM T	HE West	LINE OF SEC. 5	TWP. 20-5 RGE.	38-E NMPM	12. County	<u>, , , , , , , , , , , , , , , , , , , </u>
	mm			///////	Lea	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHHH</i> H	milled	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
<u> </u>	ttttttt					
	///////			19A. Formation	111111	20. Rotary or C.T.
<i><u> </u></i>	HHHH		19. Proposed Depth		•	
X/////////////////////////////////////	///////		7150'	Drinkard		Rotary . Date Work will start
21. Elevations (Show whether DF, I	RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		1	
	,,	Blanket	MORANCO		<u> 12 M</u>	<u>ay 82</u>
3586' GR						

PROPOSED CASING AND CEMENT PROGRAM

•	•				
			SETTING DEPTH	SACKS OF CEMENT	EST. TOP
SIZE OF HOLE		WEIGHT PER FOOT	1500'	750	Circ
12-1/4"	8-5/8"	24#		700	3500'
7-7/8"	5-1/2"	<u>15.5# & 17#</u>	7150'		
		ļ	1		

- 1. Drill 12-1/4" hole to top of salt section.
- 2. Run 8-5/8" casing & circulate cement. WOC 18 hours.
- 3. Test casing and BOP to 1500 psi.
- 4. Drill 7-7/8" hole to TD of 7150'. Log well.
- 5. Run 5-1/2" casing & cement with sufficient cement to cover potential producing formations.
- 6. Perforate, treat and production test.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES _______ UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED	NEW PRODUC-
THE REPORTANT IS PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON THE	
A BOVE SPACE DESCRIBE PROPOSED PROGRAM IF FROM STATE	
ABOVE SPACE DESCRIBE FROM PROGRAM, IF ANY.	
ve zone, sive sectors	
ve zone. Give allowed intercentation above is true and complete to the best of my knowledge and belief.	

I hereby certify that the information above is the and co Signed Juny Willow	Title Agent	Date <u>3 May 82</u>
(This space for State Use) ORIGINAL SIGNED BY		MAY 4 1982
APPROVED BY	TITLE	

CONDITIONS OF APPROVAL FANY

23.

RECEIVED

MAY 3 1982 C.C.D. HO835 OFFIC

NE MEXICO OIL CONSERVATION COMMISSI. . WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

				the outer bounds		Section		
perator M	orris R. An	tweil	L	Louie				Well No. 1
Tout 1 etter E	Section 5	T: whiship 2	0 South	Bange 38 E	ast	unity Le	ea	
Antipal Contrage Lio	lation of Well;		<u> </u>	-		· · · · · · · · · · · · · · · · · · ·	······	
2310	feet from the	north	line and	660	feet	Imm the	west	line
Gr und Lyver Elev	a t	Formation	Po					Dedicated Acreage:
3586.		nkard		Undesignat		······································		40 Acres
] Outline t	he acreage dec	licated to the	subject well	by colored pe	ncil or	hachure m	arks on tl	he plat below.
interest a	nd royalty).							hereof (both as to working
3. If more th dated by [X] Yes	communitizatio	of different owr n, unitization, If answer is ''v	force-pooling.	etc?				all owners been consoli- No. 7555
this form No allowa	if necessary.)_ ble will be ass	igned to the we	ll until all int	terests have b	een co	nsolidated	(by com	ated. (Use reverse side of munitization, unitization, approved by the Commis-
						1		
	1			ł				CERTIFICATION
	a L			ł				
-	1	1		ł				certify that the information con-
	1			ł				rein is true and complete to the
	i			t I				y knowledge and belief.
2310	1	Ì		1			11	my Hella
2		· +					vogle T	
				-		[]	Jerry H	lillard
							Agent	
				l.		1	Company	
		1					MORRIS	R. ANTWEIL
				I		11	Date	
G		· · ·		4			May 3,	1982
L	1 1 1		ALTING I	NEER & LANG			shown on notes of a under my	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some
90 - 2000 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200	1 ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;		AL REG. PR	676	INVER CAN	R	knowledge bate Surveya 4-23-8 egistered F	32 Professional Engineer
	۱ ^۲ ۱ 			 l			nd/or Land	n/1/ Whit
					.1		ertificate N	PATRICK A. ROMERO 666
330 660	90 :320 :650	1980 2310 2640	2000	1500 1000	800	0		Ronald J. Eidson 3239

Second Contracts

2 Received

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