| NEW MEXICO OIL CONSERVATION COMMISSION Power SATISTIC True SATISTIC SATISTIC True SATISTIC SATISTIC True SATISTIC True SATISTIC SATISTIC True SATISTIC SATISTIC SATISTIC True SATISTIC SATIST | | <u> </u> | | | | | 3 | 0-025 | 5-27939 | |
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| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK T. Unit Agreement Nome APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK T. Unit Agreement Nome P. Well Ro. Tamarack Petroleum Company, Inc. J. Well Ro. J | SANTA FE | | | | | | · · | | | |
| Carry Carr | FILE | | | | | | | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1. Type of West | U.S.G.S. | | | | | | - 1 | <u>_</u> _ | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1. Type of Work | <u> </u> | | | | | | ľ | .s. state Off (| Gus Lease No. | |
| Depth Dept | OPERATOR | <u></u> | | | | | , | HHH | HIHITITI | |
| Depth Dept | APPLICA" | TION FOR PE | RMIT TO DR | ILL DEEPEN. | OR PLUG BA | ACK | | | | |
| STREET S | | TORTORTE | TO DIC | , | | | | 7. Unit Agree | ement Name | |
| STREET S | | roi | | -ne [] | | DI UC B | 1 Cr [] | | | |
| 2. Name of Operator Tamarack Petroleum Company, Inc. J. Address of Operator P. O. Box 2046, Midland, TX 79702 Location of Well out LETTES M. LOCATED 990 FEET FROM THE SOUTH LINE 10. Field and Pool, or Wildiest W. Nadine Drinkard Location of Well out LETTES M. LOCATED 990 FEET FROM THE SOUTH LINE 330 FEET FROM THE WEST LOCATED 990 FEET FROM THE SOUTH LINE Lea 11. Elevations (Name whether DF, RT, etc.) 21A. Kind & Status Plug. Bend 21B. Drilling Contractor 22. Approx. Date West will start Tom Brown 9-21-82 21. Elevations (Name whether DF, RT, etc.) 21A. Kind & Status Plug. Bend 21B. Drilling Contractor 22. Approx. Date West will start Tom Brown 9-21-82 3568. 3 GR Blanket Tom Brown 9-21-82 357. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 122 12 12 12 12 12 12 12 12 12 12 12 12 | b. Type of Well | LA | DE | EPEN [| PLUG BACK | | | 8. Farm or Lease Name | | |
| 2. Name of Operator Tamarack Petroleum Company. Inc. 3. Address of Operator P. O. Box 2046. Midland. TX 79702 4. Location of Well Dust LETTER M. LOCATED 990 FEET FROM THE SOUTH LINE 330 West THE OFFICE 9 THE SOUTH LINE West THE OFFICE 9 THE SOUTH LINE 15. Propasade Elepth 1.0A. Fermetion 20. Rolley of C.T. 7100 Drinkard Rotary Lea 15. Propasade Elepth 1.0A. Fermetion 20. Rolley of C.T. 7100 Drinkard Rotary 21. Elevations (Show whether DF, RT, etc.) 21A. Kind 6. Status Plug. Bond 21B. Detilling Controctor 22. Approx. Date West will start 3568. 3 GR Blanket Tom Brown 9-21-82 3568. 3 GR Blanket Tom Brown 22. Approx. Date West will start 10 Blanket 10 Bl | | OTHE OTHER | • p | | | MULT: | IPLE | Raley ' | 'B" | |
| 3. Address of Operators P. O. BOX 2046, Midland, TX 79702 4. Locution of Wolf WIT LETTER M. LOCATED 990 FET FROM THE SOUTH LINE West LINE OF BEE. 9 TWO 20-5 SEE 38-E HERE 12. County Lea 13. Proposed Depth 19.A. Formation 20. Hotary of C.T. 7100 Drinkard Rotary 3568.3 GR Blanket Tom Brown 22. Approx. Date Work will altert 3568.3 GR Blanket Tom Brown 22. Approx. Date Work will altert 9-21-82 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12½" 8 5/8" 24# 1600' 900 sacks circ. to sur 7 7/8" 4½" 10.5# 7100' 625 sacks 5000' 1. Drill 12½" hole to top of salt section. 2. Run 8 5/8" casing and circulate cement, WOC 18 hrs. 3. Test casing and Shaffer 10" Series 900, Type LWS BOPE to 2000#. 4. Drill 7 7/8" hole to bottom to Drinkard Formation. 5. Log well. 6. Run 4½" casing to 7100' and cement with sufficient cement to cover the Glorietta. 7. Test casing to 2000#. 8. Perforate and complete as indicated by logs. | | | ··· | | | | | 9. Well No. | | |
| 3. Address of Operators P. O. BOX 2046, Midland, TX 79702 4. Locution of Wolf WIT LETTER M. LOCATED 990 FET FROM THE SOUTH LINE West LINE OF BEE. 9 TWO 20-5 SEE 38-E HERE 12. County Lea 13. Proposed Depth 19.A. Formation 20. Hotary of C.T. 7100 Drinkard Rotary 3568.3 GR Blanket Tom Brown 22. Approx. Date Work will altert 3568.3 GR Blanket Tom Brown 22. Approx. Date Work will altert 9-21-82 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12½" 8 5/8" 24# 1600' 900 sacks circ. to sur 7 7/8" 4½" 10.5# 7100' 625 sacks 5000' 1. Drill 12½" hole to top of salt section. 2. Run 8 5/8" casing and circulate cement, WOC 18 hrs. 3. Test casing and Shaffer 10" Series 900, Type LWS BOPE to 2000#. 4. Drill 7 7/8" hole to bottom to Drinkard Formation. 5. Log well. 6. Run 4½" casing to 7100' and cement with sufficient cement to cover the Glorietta. 7. Test casing to 2000#. 8. Perforate and complete as indicated by logs. | Tamarack Petrol | eum Compan | v. Inc. | | | | | | | |
| A Location of Well with LETTE M LOCATION OF THE MACK OF COMENT LEAST SOUTH LINE AND THE LETTE M LOCATION OF THE LETTE M LOCATION OF THE LOCATI | 3. Address of Operator | | | | | | | | 1 *** | |
| 330 ***PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT 12½" 10. Drill 12½" 11. Drill 12½" 12½" 12½" 12½" 13. Proposed Depth 15. Proposed Depth 16. Proposed Depth 17100 | P. O. Box 2046, | Midland, | TX 79702 | | | | | w. nadir | ne urinkara | |
| 19. Perposed Depth 20. Holzy of C.T. 7100 7 | | | | 990 | FEET FROM THE | sout | LINE | | SICKANOUS !!!! | |
| 19. Perposed Depth 20. Holzy of C.T. 7100 7 | 220 | , | .ioc+ | 0 | 20.5 | 30 | . [| | | |
| Lea | AND FEET F | ROM THE | WEST FINE OF | SEC. 9 | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | RGE. | -L NMPM | 13 County | <i>m\\\\\</i> | |
| 10.5, Proposed Depth 19.A. Formation 20. Rotary or C.T. | | | | | | | | | | |
| 21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 3568.3 GR Blanket Tom Brown 9-21-82 23. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE 12k" 8 578" 24# 1600' 900 sacks circ. to sur 7 7/8" 1. Drill 12k" hole to top of salt section. 2. Run 8 5/8" casing and circulate cement, 3. Test casing and Shaffer 10" Series 900, Type LWS BOPE to 2000#. 4. Drill 7 7/8" hole to bottom to Drinkard Formation. 5. Log well. 6. Run 4k" casing to 7100' and cement with sufficient cement to cover the Glorietta. 7. Test casing to 2000#. 8. Perforate and complete as indicated by logs. | | HHHH | <i>HHHH</i> | 444444 | 44444 | +++++ | HHH | riiir | HHHHHm | |
| 21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 3568.3 GR Blanket Tom Brown 9-21-82 23. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE 12k" 8 578" 24# 1600' 900 sacks circ. to sur 7 7/8" 1. Drill 12k" hole to top of salt section. 2. Run 8 5/8" casing and circulate cement, 3. Test casing and Shaffer 10" Series 900, Type LWS BOPE to 2000#. 4. Drill 7 7/8" hole to bottom to Drinkard Formation. 5. Log well. 6. Run 4k" casing to 7100' and cement with sufficient cement to cover the Glorietta. 7. Test casing to 2000#. 8. Perforate and complete as indicated by logs. | | | | | | | | | | |
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| PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP | | | | | 7100 | | Drinka | ard | Rotary | |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | 2. Run 8 3. Test 6 4. Drill 5. Log words 6. Run 43 Glorio 7. Test 8. Perfo | 5/8" casing and 7 7/8" holell. with the second to 2 casing to 2 ca | g and circ Shaffer 10 e to bott to 7100' a 2000#. Omplete as | culate ceme O" Series 9 om to Drink nd cement w indicated | nt, WUC 18 00, Type LV ard Format [*] ith suffic [*] by logs. | ion. | ement to | cover t | | |
| | TIVE ZONE. GIVE BLOWOUT PRE | VENTER PROGRAM. | IF ANY. | | | | PRESENT PR | ODUCTIVE ZON | E AND PROPOSED NEW PRODU | |
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CONDITIONS OF APPROVAL, IF ANY SUPR.