

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator MERIDIAN OIL INC. Well API No. 30-025-279600
Address P.O. BOX 51810, MIDLAND, TX 79710-1810
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of: ☐ To correct Gas Gatherer from El Paso Natural
Recommendation ☐ Oil ☐ Dry Gas ☐ Gas Co. to Sid Richardson Carbon & Gasoline
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ Company.
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Watkins Well No. 3 Pool Name, including Formation Johnston 11/17 R Kind of Lease State, Federal or Fee Lease No. _____
Location _____
Unit Letter A 330 Feet From The N Line and 330 Feet From The E Line
Section 35 Township 24-S Range 36-E NMPM. LEA County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading + Transp. or Condensate Effective 1-1-93 Address (Give address to which approved copy of this form is to be sent) _____
Name of Authorized Transporter of Casinghead Gas Sid Richardson Carbon & Gasoline Co. or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Ft. Worth, TX 76102
If well produces oil or liquids, give location of tanks. Unit A Sec. 35 Twp. 24 Rge. 36 is gas actually connected? yes When? 12-30-82
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded _____	Date Compl. Ready to Prod. _____	Total Depth _____	P.B.T.D. _____					
Elevations (DF, RKB, RT, GR, etc.) _____	Name of Producing Formation _____	Top Oil/Gas Pay _____	Tubing Depth _____					
Perforations _____			Depth Casing Shoe _____					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____
GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Connie L. Malik
Signature
Connie L. Malik, Regulatory Compliance Rep.
Printed Name
1/22/92 915-688-6891
Date Telephone No.

OIL CONSERVATION DIVISION

FEB 07 '92

Date Approved _____
By JOHN A. WAINES JR. DESSY SEXTON
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.