_,	ר					
HO, OF CHPIES ACCEIVED	-		***			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COME ON			Poin C-104		
SANTA LE	REQUEST	REQUEST FOR ALLOWABLE			Superseder Old C-104 and C-1	
1 II.E	1	AND		Effective 1-1-		
U.5.G.5.	AUTHORIZATION TO TO		IATUDAL C			
LAND OFFICE	AUTHORIZATION TO TRA	MISPORT DIE ARD F	INTURAL (AS		
TRANSPORTER OIL.	·1 -		•			
	-{					
OPLRATOR	-					
PROBATION OFFICE	<u> </u>			 		
Operator						
Doyle Hartm	an					
Address Post Office	Poy 10/26 Midland To	exas 79702				
Reason(s) for filing (Check proper box		Other (Please	explaint			
New Well	Change in Transporter of:	Omer (1 Acase	,			
	Oil Dry Go					
Recompletion	Ħ	7				
Change in Ownership X	Casinghead Gas Conder	73019	 			
If change of ownership give name and address of previous owner	Sun Exploration & Product	ion Co. P. O.	Box 1861	Midland, TX	79702	
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease)	Leane No.	
Watkins	3 Jalmat (0i1)-Ya	ates-7 Rivers	State, Federal	lor Fee Fee		
Location		·				
Unit Letter A; 3	30 Feet From The North Lin	• and330	_ Feet From 1	East East		
Line of Section 35 Tov	waship 24S Range	36Е , ммрм,	Lea	1	County	
DECLOSIATION OF THE SECTION	TER OF OIL AND NATURAL GA	S				
Name of Authorized Transporter of Oil		Address (Give address to	which approx	ed copy of this form is t	o be sent)	
Texas-New Mexico Pipe		P. O. Box 2528	Hobbs	s. NM 88240		
None of Authorized Transporter of Cas		Address (Give address to		•	o be sent)	
•		ì				
El Paso Natural Gas C	Unit Sec. Twp. Rge.	P. O. Box 1492				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 25 24S 36E	Yes		2-20-82		
If this production is commingled wit	th that from any other lease or pool,					
Designate Type of Completion	on - (X) Gas Well	Now Well Workover	Deepen	Plug Back Same Hes	dv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		L		Depth Casing Shoe		
				<u> </u>		
	TUBING, CASING, AND	CEMENTING RECORD)	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT		
				ļ		
	<u> </u>			ļ		
		<u>i</u>		<u> </u>		
TEST DATA AND REQUEST FO		ter recovery of total volum	e of load oil a	ind must be equal to or c	xeesd top allow	
OII, WELL		p:h or be for full 24 hours)				
Date First New Cil Run To Tanks	Date of Test	Preducing Methed (Flow,	pump, gas esse	i, eic.,		
				Chaka Siza		
Length of Test	Tubing Pressure	Casing Pressure		CHOKA SIZA	Choke Size	
		Water Bhie		Gae-MCF		
Actual Pred. During Tost	Oil-Bbls.	Woter-Bbis.		Gustwor		
		<u> </u>				
GAS WELL	-			<u> </u>		
Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
		Cosing Pressure (Shut-	(5.)	Chake Size		
Testing Method (pitot, back pr.)	Tubing Process (Chui-in)	Cosing Pressure (Shut-	,	Child Site		
	i	l		<u></u>		

1. CERTIFICATE OF COMPLIANCE

EI.

H.

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.

Lang Q. Namy

Engineer

January 22, 1986

1986 (Date)

OIL CONSERVATION COMMISSION

JAN 2 8 1986

VED_____

y <u>Eddie W. Seay</u>

Oil & Gas Inconcior

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly difficit or despend well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with nucl. 111.

All cections of this form must be filled out completely for allowable on new and assumpted walls.

FIII out only Sections I, U, III, and VI for chances of average well asses or number, or transporter or other such change of condition.

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